Submit 1 Copy To Appropriate District	State of New Mo	exico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati		Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-22138
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra	-	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District_IV – (505) 476-3460	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			647-320,647-363,647-368
87505SUNDRY NO	TICES AND REPORTS ON WELLS	S .	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Empire Abo Unit "F"	
1. Type of Well: Oil Well 🔳	Gas Well Other	· · · · · · · · · · · · · · · · · · ·	8. Well Number 381
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste 30 4. Well Location _	000, Midland IX /9/05	•	Empire Abo
4. Weil Location F Unit Letter	:feet from the	line and	feet from theline
Section 35	Township 17-S. R		NMPM Eddy County Eddy
	11. Elevation (Show whether DR $3 6 7$, RKB, RT. GR, etc. 9 GR	
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DR	
PULL OR ALTER CASING] MULTIPLE COMPL 🗌	CASING/CEMEN	ТЈОВ П
DOWNHOLE COMMINGLE			
DOWNHOLE COMMINGLE		OTHER:	
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