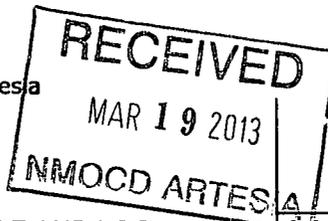


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM100558

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator RKI EXPLORATION & PROD LLC Contact: CHARLES K AHN
 E-Mail: cahn@rkixp.com

3. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112
 3a. Phone No. (include area code) Ph: 405-996-5771

8. Lease Name and Well No. RDX 15 12
 9. API Well No. 30-015-37094-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 15 T26S R30E Mer NMP
 At surface NWNE 530FNL 2310FEL 32.048620 N Lat, 103.867977 W Lon
 At top prod interval reported below
 At total depth _____

10. Field and Pool, or Exploratory BRUSHY DRAW
 11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R30E Mer NMP
 12. County or Parish EDDY 13. State NM

14. Date Spudded 07/21/2012 15. Date T.D. Reached 08/01/2012 16. Date Completed D & A Ready to Prod. 10/17/2012
 17. Elevations (DF, KB, RT, GL)* 3136 GL

18. Total Depth: MD 7617 TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY DENSITY NEUTRON CALIPERLOGS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	855		1200		0	
12.250	9.625 J-55	40.0	0	3599		1155		0	
7.875	5.500 J-55	17.0	0	7617	5499	925		2695	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5730							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5746	7360	5746 TO 5979		42	open
B)			5746 TO 6360	0.420	98	2 STAGES (4 AND 5) COMBINED
C)			6092 TO 6360		52	open
D)			6498 TO 6668		52	open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5746 TO 6360	156,506 LBS OF CRC 16/30 SAND IN 5 PPG CONCENTRATIONS.
6498 TO 6668	16/30 SAND IN 0.5/1/2/3/4 PPG CONC. TAILED WITH 43,669 GALLONS OF DELTA FRAC-140-R(11) GEL WITH
6759 TO 6970	BALL SEALERS. 279,449 GALLONS OF DELTA FRAC 140-R(11) GEL W/416,230 LBS OF PREMIUM WHITE
7139 TO 7360	PUMP 71,817 GALLONS OF SLICK WATER, BULL HEAD 7,500 GALLONS OF 15% HCL ACID, DIVERTED WITH 70 BIO

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/2012	11/04/2012	24	→	133.0	129.0	635.0	42.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
N/A	300	250.0	→	133	129	635			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #200453 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE



SM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BASE OF SALT DELAWARE	3634 3659	3659 7495		BASE OF SALT DELAWARE BONE SPRING	3634 3659 7495

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #200453 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/04/2013 (13KMS5290SE)**

Name (please print) CHARLES K AHN Title HS&E/REGULATORY MANAGER

Signature _____ (Electronic Submission) Date 03/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #200453 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6498 TO 6668	0.420	52	
6759 TO 6970		50	open
6759 TO 6970	0.420	50	
7139 TO 7360		48	open
7139 TO 7360	0.420	48	