Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-32421 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM X0-0647-0335/0347 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A (39011)Red Lake 3 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 001 1. Type of Well: Oil Well Gas Well Other SWD 9. OGRID Number 2. Name of Operator Apache Corporation 10. Pool name or Wildcat 3. Address of Operator SWD; Wolfcamp (96135) 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 4. Well Location Unit Letter E 1720 feet from the West feet from the North line and 1075 line Range 28E Township 18S County Eddy Section 3 NMPM: 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL П DOWNHOLE COMMINGLE П OTHER: SWD COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache re-entered this well to make it a Wolfcamp SWD, as follows: 11/28/2012 MIRUSU 11/29/2012 DO cmt to 330'. 11/30/2012 RIH w/wash pipe for 5-1/2" csg. 12/3-5/2012 Was over 5-1/2" csg. 12/06/2012 RIH w/spear; back off 5-1/2" csg. 12/07-12/2012 Wash over 5-1/2" csg; back off csg. 12/13/2012 Replace 110' of csg. 12/14-26/2012 DO cmt; flowed back. 12/27/2012 POOH w/WS tbg. 12/28/2012 Log-TOC @ 520'. 12/31/2012 RIH & set CIBP @ 7940' w/3 sx cement. 01/02/2013 RIH w/pkr on tbg; landed packer @ 7578'. RECEIVED 01/03/2013 Step Rate Test - POOH w/packer. 01/04/2013 RIH & set RBP @ 7620'. Perf Wolfcamp 7572'-7600' w/2 SPF. 28 holes. MAR 18 2013 01/07/2013 LD WS tbg & retrieve RBP. (Continued on attached page) nmocd artesia 1/30/2003 3/12/2003 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Staff Reg Tech **SIGNATURE** DATE 3/14/2013 PHONE: 432/818-1062 Type or print name Reesa Holland E-mail address: Reesa:Holland@apachecorp.com For State Use Only THE COMPLIANCE OFFICE APPROVED BY: Conditions of Approval (if any):

Red Lake 3 State #001 30-015-32421 Apache Corp.

Re-entry SWD completion continued:

02/11/2013 MIRUSU Circ pkr fluid; PSI test csg. Prep to run Step Rate Test on 02/13/2013.

02/15/2013 Did not pass MIT; POOH w/tbg.

02/18/2013 RIH w/pkr & tbg; test csg for leak. Set RBP @ 1300' w/10' sand on top.

02/19/2013 Perf 4 SPF squeeze holes from 135'-136'. Pump 20 sx cement.

02/20/2013 Tag cmt @ 53'; cement still green/not ready.

02/22/2013 Tag cmt @ 53'; DO cmt to 136'. POOH & LD bit, DC's & tbg.

02/25/2013 Wash 10' sand to RBP @1300'; release RBP. POOH & LD tbg & RBP.

02/26/2013 Possible packer leak. Found pressure on well; bled to pit. Release packer.

02/27/2013 POOH w/tbg & pkr. RIH w/exchange packer & tbg; set @ 7540'. Circ pkr fluid.

02/28/2013 RDMO Run Step Rate Test. Passed MIT witnessed by OED. BLM
Prep to place well on injection @ a later date.