B SUNDRY	UNITED STATI EPARTMENT OF THE UREAU OF LAND MAN NOTICES AND REP is form for proposals t II. Use form 3160-3 (A	ORTS ON WE	LLS	19 2013 5	OMB NC Expires: J Lease Serial No. NMNM100558	APPROVED 0. 1004-0135 1uly 31, 2010 Tribe Name
SUBMIT IN TRI	uctions on reve	erse side.	7.	If Unit or CA/Agree	ment, Name and/or No.	
<ol> <li>Type of Well</li> <li>Gas Well Oth</li> </ol>					8. Well Name and No. RDX FEDERAL 10 2	
2. Name of Operator RKI EXPLORATION & PROD	JODY NOER[ ger@rkixp.com	DLINGER		API Well No. 30-015-40877-00	D-X1	
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 7311	2	3b. Phone No. (include area code) Ph: 405-996-5774 Fx: 405-996-5772			10. Field and Pool, or Exploratory BRUSHY DRAW	
4. Location of Well (Footage, Sec., 7		ption)			11. County or Parish, and State	
Sec 10 T26S R30E NWSW 2310FSL 580FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES)	TO INDICATE	NATURE OF N	NOTICE, REPC	ORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE OF	FACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Inject</li> <li>Bescribe Proposed or Completed Operation (clearly state all performance)</li> </ul>		Fracture Treat     Fracture Treat     Plug and Abandon     Plug Back     rtinent details, including estimated starting date		Reclamation Recomplete Temporarily Water Dispo	Recomplete Temporarily Abandon Water Disposal of any proposed work and approximate duration thereof. d true vertical depths of all pertinent markers and zones.	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f TDed well on 3/8/2013. Pipe On 3/8/2013 drilled 7 7/8 inch LTC 17# to FS at 7,571 feet.	rk will be performed or provid operations. If the operation bandonment Notices shall be inal inspection.)	de îhe Bond No. on results in a multiple filed only after all re	file with BLM/BIA completion or reco quirements, includi	Required subsequing mpletion in a new sing reclamation, ha	uent reports shall be f interval, a Form 3160 ve been completed, a det of 3/27/1 det for record	iled within 30 days -4 shall be filed once nd the operator has 3
On 3/8/2013 drilled 7 7/8 inch hole to 7574 feet. On 3/9/2013, ran 183 joints of 5 1/2 inch N-80 LTC 17# to FS at 7,571 feet. Cement First Stage: 490 sacks PVL, Yield 1.48 cu ft/sk; density 13.0. Second Stage Lead: 240 sacks 35/65 POZ, Yield 2.03 cu ft/sk; density 12.6. Second Stage Tail: 175 sacks PVL, Yield 1.48 cu ft/sk; density 13.0. MAR 1.8 2013 MAR 1.						8 2013
Id. I hereby certify that the foregoing is true and correct.         Idectronic Submission #201314 verified by the BLM Well Information SystemBUREAU OF LAW FIELD OF THE FOR RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/15/2013 (13KMS5480SE)         Name (Printed/Typed)       JODY NOERDLINGER						
Signature (Electronic S	Submission)		Date 03/12/20	012 /		
Signature (Electronic S		L				
Approved By ACCEPTED			EDWARD FERNANDEZ TitlePETROLEUM ENGINEER			Date 03/18/2013
certify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uitable title to those rights in t act operations thereon. U.S.C. Section 1212, make it	the subject lease	Office Carlsbac son knowingly and hin its jurisdiction.		o any department or a	agency of the United

\*\* BLM REVISED \*\*

ave

## Additional data for EC transaction #201314 that would not fit on the form

## 32. Additional remarks, continued

Rig released on 3/9/2013.