Office	~ •	ate of New Mex	CICO		т	orm C-10
<u>District 1</u> – (575) 393-6161	Energy, Mi	inerals and Natur	al Resources			August 1, <u>2</u> 01
1625 N. French Dr., Hobbs, NM 88240				WELL API N		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	ISERVATION	DIVISION	30-015-38259		
District III – (505) 334-6178		South St. Fran		5. Indicate T		
1000 Rio Brazos Rd., Aztec, NM 87410	1	anta Fe, NM 87		STAT		Щ
District IV – (505) 476-3460	36	inta re, tvivi 67	303		& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				VB-835		
	ΓICES AND REPO	RTS ON WELLS		7. Lease Nan	ne or Unit Agreer	nent Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR	TO DEEPEN OR PLU		Oscuro BBC	State Com	
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMI	T" (FORM C-101) FO	R SUCH	8. Well Num	ber	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Ot	ther		1H		
2. Name of Operator	Gas Well O	IICI		9. OGRID N	umber	
Yates Petroleum Corporation				025575	umoci	
3. Address of Operator				10. Pool nam	ne or Wildcat	
105 South Fourth Street, Artesia,	NM 88210				; Bone Spring, W	est
	14141 00210			Willow Bake	, Bone Spring, W	
4. Well Location	1000 6 4 6	d 37 d	1. 1	220 64	£	4 1:
Unit Letter E :	1980 feet from		line and		from the We	
Unit Letter H	1980 feet from	the North	line and _	330 feet	from theEa	ist line
Section 12	Township	o 25S Ran	ge 27E	NMPM	Eddy Coun	ty
	11. Elevation (S	Show whether DR,	RKB, RT, GR, etc	c.)		
	1 to	3100'0	GR			
12 Check A	Appropriate Box	to Indicate Nat	ure of Notice	Report or Oth	er Data	
12. Check i	ippropriate Box	to marcate real	are or monec,	report of our	or Bata	
NOTICE OF I	NTENTION TO):	SUE	BSEQUENT	REPORT OF	•
PERFORM REMEDIAL WORK			REMEDIAL WO	_	ALTERING	
TEMPORARILY ABANDON	-		COMMENCE DE			Ē
PULL OR ALTER CASING			CASING/CEMEN	<u>-</u>		
DOWNHOLE COMMINGLE			0, 10,110, 02,112.		_	
2011111022 0011111111022	•					
OTHER:			OTHER: Produ	ction casing		\boxtimes
13. Describe proposed or com	pleted operations.	(Clearly state all p			t dates, including	
date of starting any propo						
proposed completion or re			•	•		Ü
	•					
2/26/13 – Drilled to 7298' KOP an	d continued to drill	directionally.				
2/26/13 – Drilled to 7298' KOP an 3/1/13 – Drilled to 8116' and reduce			ng.			
3/1/13 – Drilled to 8116' and reduce 3/5/13 – Reached TD 8-1/2" hole to	ced hole to 8-1/2" at to 12,274'.	nd continued drilli				
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3/1/13 – Drilled to 8116' and reduction 3/5/13 – Reached TD 8-1/2" hole to 3/9/13 – Set 5-1/2" 17# P-110 butto 1260 sx TXI Lite weight + 0.2% Drive 1260 sx TXI	ced hole to 8-1/2" at to 12,274'. ress casing at 12,27 1046 + 75#/sx D049	nd continued drilli 4'. DV/stage tool + 0.5% D112 + 30	at 4998'. Float c 0% D151 + 1.5%	D174 + 0.1% D2	$208 + 0.8\% \overline{D800}$	(yld 1.82,
3/1/13 – Drilled to 8116' and reduce 3/5/13 – Reached TD 8-1/2" hole to 3/9/13 – Set 5-1/2" 17# P-110 butto 1260 sx TXI Lite weight + 0.2% Dute 175). Circulated 32 sx to pit. Compared to 125 –	ced hole to 8-1/2" at 12,274'. ress casing at 12,274' a	nd continued drilli 4'. DV/stage tool + 0.5% D112 + 30 h 360 sx 35:65:6 P	at 4998'. Float c 0% D151 + 1.5% coz "C" + 0.2% D	D174 + 0.1% D20	208 + 0.8% D800 + 28#/sx D035 +	(yld 1.82, 5% D044
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