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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name																	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		7. Unit or CA Agreement Name and No.																	
2. Name of Operator <b>XTO Energy Inc.</b>		8. Lease Name and Well No. <b>Nash Unit #51H</b>																	
3. Address <b>200 N. Loraine, Suite 800, Midland, Texas 79701</b>		9. API Well No. <b>30-015-38365</b>																	
3a. Phone No. (include area code) <b>432-620-6714</b>		10. Field and Pool, or Exploratory <b>Nash Draw; Brushy Canyon</b>																	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>SHL: 660 FSL &amp; 210 FWL BHL: 660 FSL &amp; 341 FEL</b> At top prod. interval reported below At total depth <b>11,522'</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 18, T23S, R30E, LOT No 4</b>																	
14. Date Spudded <b>07/20/2012</b>		15. Date T.D. Reached <b>08/14/2012</b>																	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>11/15/2012</b>		17. Elevations (DF, RKB, RT, GL)* <b>3016' GL</b>																	
18. Total Depth: MD <b>11,522'</b> TVD		19. Plug Back T.D.: MD TVD																	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR 5"=100', GR 1"=100'</b>																	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																	
Hole Size		Size/Grade		Wt. (#ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
17 1/2"		13 3/8"		48#		Surface		247'				350sx C				Surface		45 bbls	
12 1/4"		9 5/8"		36#		Surface		3250'				1250sx C				Surface		148sx	
8 3/4"		7"		26#		Surface		7310'		4757'		1250sx C				Surface		152sx	
6 1/8"		4 1/2"		11.6		6686'		11,522'				None							
24. Tubing Record																			
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2 7/8"		6418'																	
25. Producing Intervals																			
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status							
A) Brushy Canyon		6686'		11,522'		6686'-11,522' OH		6 1/8"		None		Open / Producing							
B)																			
C)																			
D)																			
26. Perforation Record																			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																			
Depth Interval		Amount and Type of Material																	
7284-11,522'		Frac'd 18 Stages w/1,701,820#'s 20/40 CRC																	
RECLAMATION																			
DUE 5-15-13																			

## 28. Production - Interval A

Date First Produced <b>11/17/12</b>	Test Date <b>11/17/12</b>	Hours Tested <b>24</b>	Test Production <b>→</b>	Oil BBL <b>197</b>	Gas MCF <b>1003</b>	Water BBL <b>1365</b>	Oil Gravity <b>43.20</b>	Gas Gravity	Production Method <b>Pumping; ESP</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL <b>197</b>	Gas MCF <b>1003</b>	Water BBL <b>1365</b>	Gas: Oil Ratio <b>5091</b>	Well Status <b>Pumping</b>	ACCEPTED FOR RECORD <b>MAR 24 2013</b> <i>J. [Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production <b>→</b>	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	Surface	298'	Redbeds & Anhydrite		
Salado	298'	1740'	Salt		
Castille	1740'	3118'	Anhydrite & Salt		
Bell Canyon	3118'	4214'	Limestone		
Cherry Canyon	4214'	5206'	Sandstone & Shale		
Brushy Canyon	5206'	TD	Sandstone & Shale		

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32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☒ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) STEPHANIE RABADUETitle Regulatory Analyst

Signature

Stephanie RabadueDate 11/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.