

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 </div> <div style="margin-top: 10px; font-size: 1.2em;"> MAR 28 2013 NMOC D ARTESIA </div>	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;">Moody 18 State Com</p> 6. Well Number: <p style="text-align: center;">1H</p>
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator <p style="text-align: center;">COG Operating LLC</p>	9. OGRID <p style="text-align: center;">229137</p>
10. Address of Operator <p style="text-align: center;">2208 W. Main Street Artesia, NM 88210</p>	11. Pool name or Wildcat <p style="text-align: center;">Red Bluff; Bone Spring</p>

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		18	25S	28E	1	330	North	330	West	Eddy
BH:		18	25S	28E	4	330	South	422	West	Eddy

13. Date Spudded 12/20/12	14. Date T.D. Reached 1/8/13	15. Date Rig Released 1/10/13	16. Date Completed (Ready to Produce) 2/27/13	17. Elevations (DF and RKB, RT, GR, etc.) 3056' GR
18. Total Measured Depth of Well 12297'		19. Plug-Back Measured Depth 12294'		20. Was Directional Survey Made? Yes
22. Producing Interval(s), of this completion - Top, Bottom, Name 8110-12127' Bone Spring				21. Type Electric and Other Logs Run DSN, DLL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	388'	17 1/2"	400 sx	0
9 5/8"	36#	2242'	12 1/4"	700 sx	0
5 1/2"	17#	12297'	7 7/8"	1750 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7264'	7249'

26. Perforation record (interval, size, and number) <p style="text-align: center;">8110-12127' (460)</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8110-12127'</td> <td>Acid w/30895 gal 7 1/2%; Frac w/3018880# sand & 2453237 gal fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8110-12127'	Acid w/30895 gal 7 1/2%; Frac w/3018880# sand & 2453237 gal fluid
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8110-12127'	Acid w/30895 gal 7 1/2%; Frac w/3018880# sand & 2453237 gal fluid				

28. PRODUCTION

Date First Production 3/1/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 3/16/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 593	Gas - MCF 2280	Water - Bbl. 1250	Gas - Oil Ratio
Flow Tubing Press. 180#	Casing Pressure 860#	Calculated 24-Hour Rate	Oil - Bbl. 593	Gas - MCF 2280	Water - Bbl. 1250	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By <p style="text-align: center;">Adam Olguin</p>
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31. List Attachments
 Logs, Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name: Stormi Davis	Title: Regulatory Analyst	Date: 3/25/13
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E-mail Address: sdavis@concho.com

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