Office	ate of New Mexico nerals and Natural Resource	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	ISERVATION DIVISIO	WELL API NO.
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI PROPOSALS.)	TO DEEPEN OR PLUG BACK TO	A KAISER 18H
1. Type of Well: Oil Well 🛛 Gas Well 🗌 O	ther	8. Well Number #14
2. Name of Operator LIME ROCK RESOURCES II-A,L.P.	RECEIV	9. OGRID Number 277558
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington,	NM 87401 MAR 27 20	10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)
4. Well Location	NMOCD ART	
Unit Letter <u>H</u> : <u>1740</u> feet from the <u>NORTH</u> line and <u>800</u> feet from the <u>EAST</u> line Section 18 Township 18-S Range 27-E NMPM Eddy County		
	how whether DR, RKB, RT, C	
3207 UL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	1	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB/ TEMPORARILY ABANDON CHANGE PLAN		L WORK
PULL OR ALTER CASING MULTIPLE CO		
OTHER:	OTHER:	Completion
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE	(Clearly state all pertinent det	Completion ails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE or recompletion.	(Clearly state all pertinent det 103. For Multiple Completion	ails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
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