

District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II -- (575) 748-1283
811 S. First St., Artesia, NM 88210
District III -- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV -- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 25 2013
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NMOC D ARTESIA

WELL API NO. 30-015-24804
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B - 8146
7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit Tract 6
8. Well Number #004
9. OGRID Number 291993
10. Pool name or Wildcat Square Lake; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BOAZ ENERGY, LLC

3. Address of Operator
PO BOX 50595, MIDLAND, TEXAS 79710

4. Well Location
Unit Letter K : 1310 feet from the SOUTH line and 2630 feet from the WEST line
Section 2 Township 17S Range 30E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3750 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
OTHER: ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 3/4/13, Boaz Energy re-perforated the Grayburg and the following intervals: 2928-2936; 2946-2949; 2961-2966; 3034-3037. The San-Andres was re-perforated at the following intervals: 3176-3180; 3184-3188. All perforations were at 4 shots per foot.

On 3/5/13, Boaz treated each interval separately with a total of 1300gals of acid.

On 3/6/13, Boaz treated the Grayburg with 1000 gal acid, 89700 gal Slickwater, 27104# 20/40 sand, 14112# 16/30 sand.

Production after work: 15 BOPD / 115 BWPD

*Fracture 8
May 5*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Joel Hale* TITLE: Operations Engineer DATE: 20-Mar-2013

Type or print name: Joel Hale E-mail address: JHale@Boazenergy.com PHONE: 492-253-7074

For State Use Only

APPROVED BY: *JDade* TITLE: Dist. Supervisor DATE: 3/27/13

Conditions of Approval (if any):

** Out of Compliance with 5.9 - Cannot sell!*

Lease :
Well Number:
Well Location:

BURNHAM GRAYBURG SAN ANDRES UNIT

6-4

Sec:

Date: 3/20/2013

County: EDDY

API #: 30-015-24804

TwN :

17S

Range: 30E

Surface Casing Size: 8-5/8" Weight: 24 Date Set: 5/30/84
Depth set : 482 Sx of Cement : 500 TOC :

Production Casing Size : 5-1/2" Weight: 15.5 Date Set: 5/30/84
Depth set : 3250 Sx of Cement : 950 TOC :

Perforations : Metex: 2928-36; 2946-49; 2961-66; (9x.38" + 64x.42")
Premier: 3034-38; (3x.38" + 16x.42")
Lovington: 3176-80; 3183-88; (11x.40" + 24x.42")

Total # of Holes : 127 Hole Size: Cased

Initial Stimulation: (2928-3038) 1100 gals 15%, 25000 gals gel, 5500# 20/40, 20000# 10/20
Date: 5/25/84 (3176-3186) 1000 gals 15%, 12000 gals gel, 5500# 20/40, 9500# 10/20

Subsequent Stimulation: All perfs, acid under packer, total of 1300gals
Date: 3/5/13 Grayburg: 1000gal HCL Spear; 89700gal Slickwater w/
--- 27104# 20/40 + 14112# 16/30
15oil/115water (2oil/13water before)

Initial Potential : BOPD: 31 BWPD: 115
Date: 6/8/84 MCFPD: 8 Method: Pumping
Total Depth : TD. 3250' PBTD 3244'
Elevations:

GL 3749.6 KB DF

waterflow @2824' @30bph
well test 8/22/11 - 1.34oil/8water; 8/23/11 - 1.34oil/7.4water; 8/24/11 - 1.34oil/6.0water
03/13 - reperf and refrac

Inactive Well List

Total Well Count: 141 Inactive Well Count: 8

Printed On: Wednesday, March 27 2013

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-04058	BURNHAM GRAYBURG SAN ANDRES UNIT #003A	H-2 -17S-30E	H	291993	BOAZ ENERGY, LLC	S	I	09/2011			
2	30-015-04411	FEDERAL L #004	F-31-17S-30E	F	291993	BOAZ ENERGY, LLC	F	O	12/2007			
2	30-015-04070	FEDERAL Q #003	E-3 -17S-30E	E	291993	BOAZ ENERGY, LLC	F	O	11/2010			
2	30-015-04072	FEDERAL Q #005	3-3 -17S-30E	C	291993	BOAZ ENERGY, LLC	F	O	11/2009			
2	30-015-20479	LOCO HILLS A FEDERAL #001	M-10-17S-30E	M	291993	BOAZ ENERGY, LLC	F	O	10/2007			
2	30-015-20616	LOCO HILLS A FEDERAL #008	E-15-17S-30E	E	291993	BOAZ ENERGY, LLC	F	O	04/1999			
2	30-015-20617	LOCO HILLS B FEDERAL #002	I-9 -17S-30E	I	291993	BOAZ ENERGY, LLC	F	O	04/2005			
2	30-015-10416	NORTH SQUARE LAKE UNIT #035	F-30-16S-31E	F	291993	BOAZ ENERGY, LLC	F	O	11/2009			

WHERE Ogrid:291993, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period