District I

Date: 3/25/13

505-327-4573

State of New Mexico

Form C-104

1625 N. French District II	Energy, Minerals & Natural Resources							Revised Feb. 26, 2007				
1301 W. Grand . District III 1000 Rio Brazos		•		10		l Conservat				Subn	nit to App	ropriate District Office 5 Copies
District IV					12	20 South St		r.				
1220 S. St. Fran		•				Santa Fe, N						AMENDED REPORT
	<u>l.</u>			ST FO	RALL	OWABLE	AND AU	<u>тно</u>	RIZATION		TRANS	PORT
1 Operator n									² OGRID Nu	mber	201004	
c/o Mike Pip				livan. Fa	rmington	NM 87401			³ Reason for	Filing (281994	tive Date
-												Liner, Complete
⁴ API Numb		- 1		Name	rieta-Yeso	. NE			105		ool Code	
30 – 015-3 7 Property C						DNE	· ·		105	968		
	.oae 874		Prop	erty Nan	ne	Staley	State			3	eli Numb	er
	rface L	ocation	<u> </u>			Statey	State	***************************************				
Ul or lot no.		Towns		Range	Lot Idn	Feet from the	e North/Sout	h Line	Feet from the	East/	West line	County
I	30	17-S	٠,	28-E		2310	SOUTH		330	EAS		EDDY
11 Bo	ttom H	ole Loc	catio	n	· · · · · · · · · · · · · · · · · · ·					L		<u> </u>
UL or lot no.	Section	Towns	ship	Range	Lot Idn	Feet from the	e North/Sout	h line	Feet from the	East/	West line	County
:												
12 Lse Code	13 Produ	icing Meth	od	14 Gas Co	onnection	15 C-129 Per	rmit Number	16 (C-129 Effective	Date	¹⁷ C-1	1 29 Expiration Date
S Code		Code P	Date 09/11/08									
III. Oil :	and Ca				1/00	I						
18 Transpor		S I Tans	spor	iers		19 Transpe	orter Name				- 1	²⁰ O/G/W
OGRID							ddress					O/G/W
34019			ConocoPhillips									0
	N. F						-					
221115						Frontier F	ield Service				12.5	G
	ુક્ક											
		RECEIVED										
						イヒしヒ	IVED	'				
					MAR 2 7 2013					Q.		
	3. 3an				-	MAR Z	1 /113	+				
											ļ	
					N	MOCD	ARTES	A				
IV. Well	l Comp	letion I	Data									
			Ready Date			²³ TD	²⁴ PBT	D	25 Perfora	tions ²⁶ DHC, MC		²⁶ DHC, MC
06/22/05		WO: 3/22/13			1	4860'	4809'		3604'-36	663'		
²⁷ Hole Size			28 Casing & Tubir			ing Size 29 Depth S			et	30 Sacks Cement		s Cement
12-1/4"			8-5/8° 24#				406'			375 sx Class C - Circ.		
7-7/8"			5-1/2" 15.5-17#			7#	3	,984'		350 sx BJ Lite + 650 sx C - Circ.		+ 650 sx C – Circ.
4-	-3/4"			4" :	11.6# L-8	0	319	7'-4866	0,		195	sx "C"
			2-7/8" tubing			g .	4187'					

		2-7/8	3" tubing	4187'				
V. Well Test I	Data		* .					
31 Date New Oil READY	32 Gas Delivery Date		33 Test Date	³⁴ Test Length	35 Tbg, Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	38 C	Pil (bbls)	³⁹ Water (bbls)	⁴⁰ Gas (MCF) 73 / SA		41 Test Method		
I hereby certify tha	t the rules	of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION				

been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Mike Pippin Title: Petroleum Engineer Approval Date: E-mail Address: mike@pippinllc.com Phone: