#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 July 21, 2008 closed-loop systems that only use above

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins and pro				
Please be advised that approval of this request does not relieve the operator of liability environment. Nor does approval relieve the operator of its responsibility to comply with	should operations result in pollution	n of surface water, ground water or	the dinances	
Operator: Businett O. Co. Inc.	OGRID#: 00 3	५०१०		
	500 , Fort W	Jorth TX 7610	2	
Facility or well name: Jackson A 43				
API Number: 30.015 - 41212 OCD Permit Number: 214143				
U/L or Qtr/Qtr P Section 12 Township 17 Range 30 County: Elly				
Center of Proposed Design: Latitude Long	ritude	NAD: □1927 □	1983	
Surface Owner: King Federal State Private Tribal Trust or Indian Allotment				
Surface Owner: Reference State Private Infloar Trust of Indian Anotherit				
Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit-or-notice of intent). P&A  Above Ground Steel Tanks or Haul-off Bins				
3. Signs: Subsection C of 19.15.17.11 NMAC		JAN <b>3 0</b> 2013		
12"x 24", 2" lettering, providing Operator's name, site location, and emergence	cy telephone numbers	NMOCD ARTESIA		
Signed in compliance with 19.15.3.103 NMAC		THEODE ATTLOM		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design)  API Number:				
Previously Approved Operating and Maintenance Plan API Number:				
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.  Disposal Facility Name: CR Disposal Facility Permit Number:				
Disposal Facility Name:	Disposal Facility Permit Number:			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No				
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				
6. Operator Application Certification:				
I hereby certify that the information submitted with this application is true, accurately	ate and complete to the hest of m	v knowledge and helief	·	
Name (Print): Eddie W Sear Title: Acent				
Signature:	Date: 1/2.5 24	013	- 1	

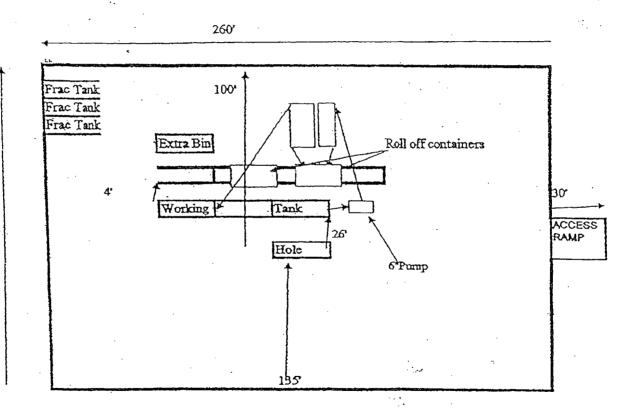
e-mail address: 500

lease .

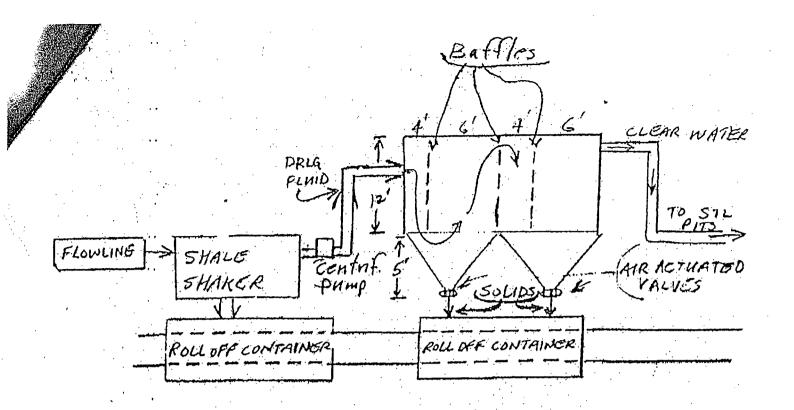
392.

Telephone: 575.

OCD Approval: Permit Application (including closure plan) [ Closure	Plan (only)		
OCD Representative Signature:	Approval Date: 3/26/13		
Title: Dis H Sepan	OCD Permit Number: 214143		
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:			
[°			
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dril two facilities were utilized.	That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ling fluids and drill cuttings were disposed. Use attachment if more than		
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \( \subseteq \text{No} \)			
Required for impacted areas which will not be used for future service and operation	?#\$:		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		



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OPERATIONAL & MAINTENANCE:

Drilling fluid coming out of Wellberc will go
through flowline across shale shaker. Solids will
drop into roll-off bins. Drilling fluid will be
pumped into containers with baffles as drawn
above. Baffles slow fluid relocity to allow
solids to fall down through 6 air actuated
valves into roll-off containers. Clean water
goes out back to drilling fluid stocipits.
Solids are hauled to disposal.

BURNETT OIL CO. Ide

## Operation and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed Any leak in system will be repaired and/or contained immediately

OCD notified within 48 hours

Remediation process started

#### Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated Permit R-9166).