

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No. 891000558F NMNM 70965F

1. Type of Well [X] Oil Well [] Gas Well [] Other

8. Well Name and No. Multiple--See Attached

2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com

9. API Well No. Multiple--See Attached

3a. Address MIDLAND, TX 79702

3b. Phone No. (include area code) Ph: 432-221-7379

10. Field and Pool, or Exploratory QUAHADA RIDGE UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached

11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for various actions like Acidize, Deepen, Production, etc.

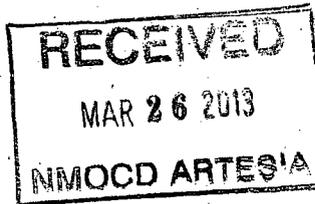
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report 3576 MCF flared for the month of June 2012 due to line capacity.

5. Lease Serial No. (Cont) NMNM02884A NMNM02884B NMNM02887D

Wells/Facilities, (Cont)

NMNM70965F NMNM02884B JAMES RANCH UNIT 33 30-015-31207-00-S1



Accepted for record 3/27/13

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #183926 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/18/2013 (13KMS4507SE)

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY Title LEAD PET Date 03/23/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #183926 that would not fit on the form

5. Lease Serial No., continued

NMNM02884A
NMNM02884B
NMNM02887D

Wells/Facilities, continued

| Agreement | Lease | Well/Fac Name, Number | API Number | Location |
|------------------|--------------|------------------------------|--------------------|--------------------------------------|
| NMNM70965F | NMNM02884B | JAMES RANCH UNIT 36 | 30-015-27686-00-S1 | Sec 1 T23S R30E SWNE 1980FNL 1860FEL |
| NMNM70965F | NMNM02884B | JAMES RANCH UNIT 33 | 30-015-31207-00-S1 | Sec 1 T23S R30E NWNE 660FSL 1813FEL |
| NMNM70965F | NMNM02884A | JAMES RANCH UNIT 35 | 30-015-31167-00-S1 | Sec 1 T23S R30E NENE 660FNL 660FEL |
| NMNM70965F | NMNM02884B | JAMES RANCH UNIT 38 | 30-015-30856-00-S1 | Sec 1 T23S R30E NESE 1950FSL 660FEL |
| NMNM70965F | NMNM02884A | JAMES RANCH UNIT 63 | 30-015-30857-00-S1 | Sec 1 T23S R30E NWNW 660FNL 1980FWL |
| NMNM70965F | NMNM02887D | JAMES RANCH UNIT 74 | 30-015-31168-00-S1 | Sec 6 T23S R31E NWNW 330FNL 430FWL |
| NMNM70965F | NMNM02884B | JAMES RANCH UNIT 82 | 30-015-31208-00-S1 | Sec 1 T23S R30E SESE 1200FSL 760FEL |
| NMNM70965F | NMNM02884B | JAMES RANCH UNIT 83 | 30-015-31580-00-S1 | Sec 1 T23S R30E NWSE 2080FSL 1780FEL |
| NMNM70965F | NMNM02884B | JAMES RANCH UNIT 84 | 30-015-31405-00-S1 | Sec 1 T23S R30E SENE 1980FNL 760FEL |

32. Additional remarks, continued

SEC 1 T23S R30E NWNE 660FSL 1813FEL

NMNM70965F NMNM02884A
JAMES RANCH UNIT 35 30-015-31167-00-S1
SEC 1 T23S R30E NENE 660FNL 660FEL

NMNM70965F NMNM02887D
JAMES RANCH UNIT 74 30-015-31168-00-S1
SEC 1 T23S R30E NWNW 330FNL 430FWL

NMNM70965F NMNM02884B
JAMES RANCH UNIT 82 30-015-31208-00-S1
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

BOPCO LP

James Ranch Unit 036
NM70965F

March 23, 2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report matching approval with actual volumes of gas flared for each month gas is flared.