OCD Artesia

Form 3160-5	
(August 2007)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM	AF AF	PRO	VED
	OMB	NO.	1004-	013
1	Expire	s In	lv 31	201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. MultipleSee A6. If Indian, Allottee c	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree 891000558F	ement, Name and/or No. NMNM 70965 F
Type of Well Gas Well □ Otl	8. Well Name and No. MultipleSee Atta					
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. MultipleSee A	Itached
3a. Address 3b. Phone No. (include area code) Ph: 432-221-7379					10. Field and Pool, or QUAHADA RID UNDESIGNATE	GÉ .
 Location of Well (Footage, Sec., T MultipleSee Attached 	., R., M., or Survey Description		,		11. County or Parish, EDDY COUNTY	
			· · · · · · · · · · · · · · · · · · ·			·
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OI	ACTION		
□ Notice of Intent☑ Subsequent Report	☐ Acidize☐ Alter Casing	. —	cture Treat	Reclan		☐ Water Shut-Off ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection		v Construction g and Abandon g Back	☐ Recom ☐ Tempo ☐ Water	rarily Abandon	☑ Other Venting and/or Flaring
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully wishes to report 3576 MCF flared for the month of June 2012 due to line						
capacity. 5. Lease Serial No. (Cont) NMNM02884A NMNM02884B NMNM02887D Wells/Facilities, (Cont)		REC	EIVED 26 2013		ACCEPTED NOTES	CD
NMNM70965F NMNM02884B JAMES RANCH UNIT 33 30-0		NMOC	D ARTES			
	#1 Electronic Submission For B nmitted to AFMSS for proce	OPCO LP, se	nt to the Carlsba RT SIMMONS on (d)1/18/2013 (13KMS4507SE)	
Name(Printed/Typed) TRACIE J Signature (Electronic S			Title REGUL Date 01/16/2	ATORY AN A 013	PPROVED	7
THIS SPACE FOR FEDERAL OR STATE OFFICE MARY 2 3 2013						
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached ertify that the applicant holds legal or equaliched would entitle the applicant to condu	izable title to those rights in the	not warrant or subject lease	TitleLEAD PET	. REAU CARL	ÛF LAND MANAGEME SBAD FIELD OFFICE	Date 03/23/2013
	U.S.C. C			1110.11		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #183926 that would not fit on the form

5. Lease Serial No., continued

NMNM02884A NMNM02884B NMNM02887D

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 36	30-015-27686-00-S1	Sec 1 T23S-R30E SWNE 1980FNL 1860FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 33	30-015-31207-00-S1	Sec 1 T23S R30E NWNE 660FSL 1813FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 35	30-015-31167-00-S1	Sec 1 T23S R30E NENE 660FNL 660FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 38	30-015-30856-00-S1	Sec 1 T23S R30E NESE 1950FSL 660FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 63	30-015-30857-00-S1	Sec 1 T23S R30E NWNW 660FNL 1980FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 74	30-015-3,1168-00-S1.	Sec 6 T23S R31E NWNW 330FNL 430FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 82	30-015-31208-00-S1	Sec 1 T23S R30E SESE 1200FSL 760FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 83	30-015-31580-00-S1	Sec 1 T23S R30E NWSE 2080FSL 1780FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 84	30-015-31405-00-S1	Sec 1 T23S R30E SENE 1980FNL 760FEL

32. Additional remarks, continued

SEC 1 T23S R30E NWNE 660FSL 1813FEL

NMNM70965F NMNM02884A JAMES RANCH UNIT 35 30-015-31167-00-S1 SEC 1 T23S R30E NENE 660FNL 660FEL

NMNM70965F NMNM02887D JAMES RANCH UNIT 74 30-015-31168-00-S1 SEC 1 T23S R30E NWNW 330FNL 430FWL

NMNM70965F NMNM02884B JAMES RANCH UNIT 82 30-015-31208-00-S1 SEC 1 T23S R30E SESE 1200FSL 760FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 83 30-015-31580-00-S1 SEC 1 T23S R30E NWSE 2080FSL 1780FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 84 30-015-31405-00-S1 SEC 1 T23S R30E SENE 1980FNL 760FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 38 30-015-30856-00-S1 SEC 1 T23S R30E NESE 1950FSL 660FEL

NMNM70965F NMNM02884A JAMES RANCH UNIT 63 30-015-30857-00-S1 SEC 1 T23S R30E NWNW 660FNL 1980FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP

James Ranch Unit 036 NM70965F

March 23, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report matching approval with actual volumes of gas flared for each month gas is flared.