Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DI B	Expires: July 31, 2010							
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. MultipleSee Attached If Indian, Allottee or Tribe Name			
abandoned we	6. If Indian, Anottee	or tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. 891000558F NMNM 70965 F							
Type of Well	Well Name and No MultipleSee Att		-					
Name of Operator BOPCO LP	API Well No. MultipleSee Attached							
3a. Address MIDLAND, TX 79702		3b. Phone No Ph: 432-22	. (include area code) 21-7379		10. Field and Pool, o QUAHADA.RIE UNDESIGNAT	DGÉ		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	·	÷	11. County or Parish, and State			
MultipleSee Attached				:	EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	IOTICE, RI	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	` .		TYPE OF	ACTION				
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Dee	pen ture Treat	☐ Producti	ion (Start/Resume)	☐ Water S		
■ Subsequent Report	☐ Casing Repair	. —	Construction	Recomp	-	☐ (Ven me	· ·	
☐ Final Abandonment Notice	Change Plans		and Abandon		arily Abandon	Venting an	d/or Flari	
-	Convert to Injection	Plug		☐ Water D	-	ng		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully wished capacity. 5. Lease Serial No. (Cont) NMNM02884A NMNM02884B NMNM02887D Wells/Facilities, (Cont) NMNM70965F NMNM02884E JAMES RANCH UNIT 33 30-0	ally or recomplete horizontally, it will be performed or provide operations. If the operation resondonment Notices shall be file inal inspection.) es to report 3576 MCF fla	give subsurface of the Bond No. osults in a multipled only after all red for the management of the man	locations and measure if file with BLM/BIA e completion or reco- requirements, includi	red and true ve Required sub mpletion in a r ng reclamation 2 due to line	rtical depths of all pertisequent reports shall be seen interval, a Form 311, have been completed,	nent markers and e filed within 30 60-4 shall be file and the operator for 180000 CHED FO	d zones. days ed once r has	
			•	· · · · · · · · · · · · · · · · · · ·		· .		
14. I hereby certify that the foregoing is	Electronic Submission #1 For B	OPCO LP, se	nt to the Carlsbac	1			•	
Con Name(Printed/Typed) TRACIE J	nmitted to AFMSS for proce	essing by KU		1/18/2013 (1: \TORY AN	. ,	•		
Trainc(17timeta/19pea)	OFFICIALLY		Title TIEGOD	AICHTAN	PPRIVED		<u></u>	
Signature (Electronic S			Date 01/16/20		THOVED	7		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2 3 2013								
Approved By JERRY BLAKLEY Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	1. Approval of this notice does in the title is those rights in the	UJ_ not warrant or	TitleLEAD PET	**-REAU (CARLS	DF LAIND MANAGEM SBAD FIELD OFFICE	Date O	03/23/2013	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #183926 that would not fit on the form

5. Lease Serial No., continued

NMNM02884A NMNM02884B NMNM02887D

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Wells/Facilities, continued .

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 36	30-015-27686-00-S1	Sec 1 T23S-R30E SWNE 1980FNL 1860FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 33	30-015-31207-00-S1	Sec 1 T23S R30E NWNE 660FSL 1813FEL
NMNM70965F .	NMNM02884A	JAMES RANCH UNIT 35	30-015-31167-00-S1	Sec 1 T23S R30E NENE 660FNL 660FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 38	30-015-30856-00-S1	Sec 1 T23S R30E NESE 1950FSL 660FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 63	30-015-30857-00-S1	Sec 1 T23S R30E NWNW 660FNL 1980FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 74	30-015-3,1168-00-S1.	Sec 6 T23S R31E NWNW 330FNL 430FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 82	30-015-31208-00-S1	Sec 1 T23S R30E SESE 1200FSL 760FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 83	30-015-31580-00-S1	Sec 1 T23S R30E NWSE 2080FSL 1780FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 84	30-015-31405-00-S1	Sec 1 T23S R30E SENE 1980FNL 760FEL

32. Additional remarks, continued

SEC 1 T23S R30E NWNE 660FSL 1813FEL

NMNM70965F NMNM02884A JAMES RANCH UNIT 35 30-015-31167-00-S1 SEC 1 T23S R30E NENE 660FNL 660FEL

NMNM70965F NMNM02887D JAMES RANCH UNIT 74 30-015-31168-00-S1 SEC 1 T23S R30E NWNW 330FNL 430FWL

NMNM70965F NMNM02884B JAMES RANCH UNIT 82 30-015-31208-00-S1 SEC 1 T23S R30E SESE 1200FSL 760FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 83 30-015-31580-00-S1 SEC 1 T23S R30E NWSE 2080FSL 1780FEL

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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP

James Ranch Unit 036 NM70965F

March 23, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- . 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report matching approval with actual volumes of gas flared for each month gas is flared.