Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

 Lease Serial No. Multiple--See Attached

abandoned well. Use form	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - C	7. If Unit or CA/Agreement, Name and/or No. 891000558F NMNM 70965 F	
1. Type of Well ☐ Gas Well ☐ Other		Well Name and No. MultipleSee Attached
2. Name of Operator BOPCO LP E-M	9. API Well No. MultipleSee Attached	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory QUAHADA RIDGE UNDESIGNATED
4. Location of Well (Footage, Sec., T., R., M., or Sur	11. County or Parish, and State	
MultipleSee Attached		EDDY COUNTY, NM

TYPE OF SUBMISSION		TYPE O	OF ACTION	
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity
■ Subsequent Report	□ Casing Repair	■ New Construction	■ Recomplete	Other
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Fla
	Convert to Injection	☐ Plug Back	■ Water Disposal	"6

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion, in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully wishes to report 3576 MCF flared for the month of June 2012 due to line capacity.

Allade 3/27/13
Accepted for record

5. Lease Serial No. (Cont) NMNM02884A NMNM02884B

NMNM02884B NMNM02887D

Wells/Facilities, (Cont)

NMNM70965F NMNM02884B JAMES RANCH UNIT 33 30-015-31207-00-S1 MAR 2 6 2013 NMOCD ARTES'A SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #183926 verified For BOPCO LP, se Committed to AFMSS for processing by KUR	nt to the Carlsbad
Name(Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
	APPROVED
Signature (Electronic Submission)	Date 01/16/2013
THIS SPACE FOR FEDERA	L OR STATE OFFICE MARE 2 3 2013
Approved By JERRY BLAKLEY JAMU SULL	TitleLEAD PET Pate 03/23/2013
Conditions of approval, if any, are attached. Approval of this notice does not wattrant or certify that the applicant holds legal or equivable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	TitleLEAD PET REAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
which would childe the appreant to constant operations thereon.	Cines Canada

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #183926 that would not fit on the form

5. Lease Serial No., continued

NMNM02884A NMNM02884B NMNM02887D

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 36	30-015-27686-00-S1	Sec 1 T23S-R30E SWNE 1980FNL 1860FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 33	30-015-31207-00-S1	Sec 1 T23S R30E NWNE 660FSL 1813FEL
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 35	* 30-015-31167-00-\$1	Sec 1 T23S R30E NENE 660FNL 660FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 38	30-015-30856-00-S1	Sec 1 T23S R30E NESE 1950FSL 660FEL:
NMNM70965F	NMNM02884A	JAMES RANCH UNIT 63	30-015-30857-00-S1	Sec 1 T23S R30E NWNW.660FNL 1980FWL
NMNM70965F	NMNM02887D	JAMES RANCH ÚNIT 74	30-015-31168-00-S1	Sec 6 T23S R31E NWNW 330FNL 430FWL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 82	30-015-31208-00-S1	Sec 1 T23S R30E SESE 1200FSL 760FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 83	30-015-31580-00-S1	Sec 1 T23S R30E NWSE 2080FSL 1780FEL
NMNM70965F	NMNM02884B	JAMES RANCH UNIT 84	30-015-31405-00-S1	Sec 1 T23S R30E SENE 1980FNL 760FEL

32. Additional remarks, continued

SEC 1 T23S R30E NWNE 660FSL 1813FEL

NMNM70965F NMNM02884A JAMES RANCH UNIT 35 30-015-31167-00-S1 SEC 1 T23S R30E NENE 660FNL 660FEL

NMNM70965F NMNM02887D JAMES RANCH UNIT 74 30-015-31168-00-S1 SEC 1 T23S R30E NWNW 330FNL 430FWL

NMNM70965F NMNM02884B JAMES RANCH UNIT 82 30-015-31208-00-S1 SEC 1 T23S R30E SESE 1200FSL 760FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 83 30-015-31580-00-S1 SEC 1 T23S R30E NWSE 2080FSL 1780FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 84 30-015-31405-00-S1 SEC 1 T23S R30E SENE 1980FNL 760FEL

NMNM70965F NMNM02884B JAMES RANCH UNIT 38 30-015-30856-00-S1 SEC 1 T23S R30E NESE 1950FSL 660FEL

NMNM70965F NMNM02884A JAMES RANCH UNIT 63 30-015-30857-00-S1 SEC 1 T23S R30E NWNW 660FNL 1980FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

BOPCO LP

James Ranch Unit 036 NM70965F

March 23, 2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- . 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report matching approval with actual volumes of gas flared for each month gas is flared.