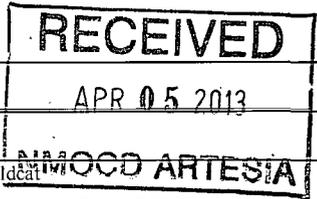


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
		1. WELL API NO. 30-015-38965
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. X0-0647-0405

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>A State (308701)</b>  6. Well Number: 056
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	APR 05 2013
8. Name of Operator <b>Apache Corporation</b>	9. OGRID 873
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat <b>ANMOCD ARTESIA</b> Artesia; Glorieta-Yeso (O) (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	26	17S	28E		1650	North	330	West	Eddy
BH:										

13. Date Spudded 01/06/2013	14. Date T.D. Reached 01/12/2013	15. Date Rig Released 01/13/2013	16. Date Completed (Ready to Produce) 02/13/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3604' GR
18. Total Measured Depth of Well 5700'	19. Plug Back Measured Depth 4130'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run HNGR/CN/BHC/Hi-Res LL/CAL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Paddock 3371'-4070'				

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	370 sx Class C	
5-1/2"	17#	5700'	7-7/8"	930 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4091'	

26. Perforation record (interval, size, and number) Blinebry/Tubb 4952'-5565' (1 SPF, 26 holes) CBP @ 4920' Blinebry 4155'-4864' (1 SPF, 31 holes) CBP @ 4130' Glorieta/Paddock 3371'-4070' (1 SPF, 30 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Blinebry/Tubb</td> <td>180,264 gals 20#, 222,208# sand, 3053 gals acid, 4662 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>211,974 gals 20#, 252,256# sand, 3486 gals acid, 3948 gals gel</td> </tr> <tr> <td>Paddock/Glorieta</td> <td>215,502 gals 20#, 264,707# sand, 4284 gals acid, 2688 gals gel</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	180,264 gals 20#, 222,208# sand, 3053 gals acid, 4662 gals gel	Blinebry	211,974 gals 20#, 252,256# sand, 3486 gals acid, 3948 gals gel	Paddock/Glorieta	215,502 gals 20#, 264,707# sand, 4284 gals acid, 2688 gals gel
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**28. PRODUCTION**

Date First Production 02/13/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/30/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 402	Water - Bbl. 212	Gas - Oil Ratio 4467
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 01/16/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 04/02/2013

E-mail Address Fatima.Vasquez@apachecorp.com

