

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
LC 029415 B

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
Hudson Oil Company of Texas

8. Lease Name and Well No.  
Puckett North #17

3. Address 616 Texas Street  
Fort Worth, Texas 76102

3a. Phone No. (include area code)  
(817) 336-7109

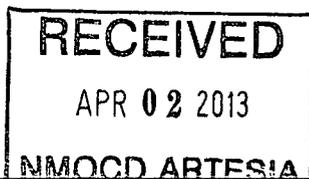
9. AFI Well No.  
30-015-40713

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 660' FNL & 660' FEL Unit "A"  
same

At top prod. interval reported below  
same

At total depth same



10. Field and Pool or Exploratory  
Maljamar/Grayburg/San Andres

11. Sec., T., R., M., on Block and  
Survey or Area Section 12  
Township 17S, Range 31E

12. County or Parish Eddy  
13. State NM

14. Date Spudded  
10/18/2012

15. Date T.D. Reached  
10/21/2012

16. Date Completed ~~01/16/2013~~  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
4019' KB

18. Total Depth: MD 4329'  
TVD 4329'

19. Plug Back T.D.: MD 4290'  
TVD 4290'

20. Depth Bridge Plug Set: MD NA  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DSN, SD DL, MG BHCS

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8.625 J55	24	surface	821'	775'	450 sx PP	95	surface	
7 7/8	5.5 J55	17	surface	4329'	4290'	950 sx PP	200	surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	(4279)							

25. Producing Intervals

Formation	Top	Bottom
A) Grayburg	3447'	3729'
B) San Andres	3729'	TD
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3522' - 3861'		75	OPEN
3988' - 4189'		34	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3522' - 3861'	168 gallons 15% NEFE
3988' - 4189'	2268 gallons 15% NEFE
3988' - 4189'	Frac with 9,528 Bbls slick water and 10,000# 100 Mesh Sand & 99,780# 40/70 Sand for a total of 109,780#s Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/22/13	01/27/13	24	→	36	23	167	38.5	.981	Pumping
Choke Size	T'bg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

RECLAMATION  
DUE 7-16-13

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	T'bg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

MAR 31 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

*[Handwritten initials]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

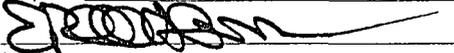
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salt	940'	1916'	SALT		940'
Grayburg	3447'	3729'	Dolomite and Sand		3447'
San Andres	3729'	TD	Dolomite and Sand		3729'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) E. Randall Hudson III      Title President  
 Signature       Date 03/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.