

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-41069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STIRLING 6M
8. Well Number #4
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
 Unit Letter M : 602 feet from the SOUTH line and 312 feet from the WEST line
 Section 6 Township 18-S Range 27-E NMPM Eddy County

RECEIVED
 APR 09 2013
 NMOC D ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Completion <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 3/27/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ MD3640', 50', 59', 64', 69', 90', 95', 3700', 06', 14', 25', 30', 34', 46', 50', 55', 60', 65', 70', 96', 3800', 17', 24', 32', 44', 52', 57', 70', 80', 90', 3900', 10', 20', 24', w/1-0.42" spf. Total 34 holes. On 3/29/13, treated w/2000 gal 7.5% HCL acid & 51 perf balls. Fraced lower Yeso w/78,079# 16/30 Brady & 15,230# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ MD3610'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ MD3280', 85', 92', 3311', 24', 32', 44', 54', 59', 75', 86', 96', 3400', 16', 20', 25', 30', 44', 54', 61', 66', 75', 82', 92', 95', 3505', 10', 22', 34', 45', 52', 63', 66', 72', 77' w/1-0.42" spf. Total 35 holes. Treated perfs w/2000 gal 7.5% HCL acid & 53 perf balls. Fraced w/81,629# 16/30 Brady & 13,250# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ MD3250'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD2950', 55', 64', 71', 82', 86', 96', 3007', 17', 35', 48', 66', 76', 83', 3104', 10', 15', 20', 25', 37', 42', 48', 64', 69', 84', 93', 98', 3208', 20', 25' w/1-0.42" spf. Total 30 holes. Treated perfs w/2000 gal 7.5% HCL acid & 45 perf balls. Fraced w/74,423# 16/30 Brady & 11,747# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ MD2919'. PT csg to 4000 psi-OK. Perfed upper Yeso @ MD2558', 73', 84', 95', 2600', 07', 13', 18', 24', 33', 44', 59', 68', 83', 90', 2702', 08', 17', 32', 36', 45', 54', 63', 75', 84', 96', 2808', 18', 28', 37', 48', 60', 73', 76', 80', 83', 90', 93' w/1-0.42" spf. Total 38 holes. Treated perfs w/2091 gal 7.5% HCL acid & 57 perf balls. Fraced w/83,795# 16/30 Brady & 15,904# 16/30 siber prop sand in X-linked gel.

On 4/1/13, MIRUSU. Drilled CBPs @ MD2919', 3250' & 3610' & CO to PBTDM4275'. On 4/4/13, landed 2-7/8" 6.5# J-55 tbg @ MD4110'. Ran pump & rods. Released completion rig on 4/4/13.

Spud Date: 3/17/13 Drilling Rig Release Date: 3/25/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 4/8/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: RP Dade TITLE Dis. P. Supervisor DATE 4/11/13

Conditions of Approval (if any):