

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

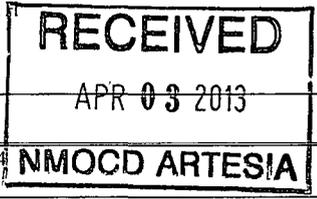
1. WELL API NO.  
30-015-40303  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Wyatt Draw 13 NC

6. Well Number: 1



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241

11. Pool name or Wildcat  
N. Seven Rivers; Glorieta Yeso 97565

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	24	19S	25E		225	North	1670	West	Eddy
BH:	C	13	19S	25E		342	North	1696	West	Eddy

13. Date Spudded 01/26/13	14. Date T.D. Reached 02/12/13	15. Date Rig Released 02/14/13	16. Date Completed (Ready to Produce) 03/07/13	17. Elevations (DF and RKB, RT, GR, etc.) 3416' GL
18. Total Measured Depth of Well 7564'	19. Plug Back Measured Depth 7525'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3152' - 7525' MD Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	704'	12 1/4"	639	Surface
7"	26#	2148'	8 3/4"	400	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	1912'	7525'	NA		2 7/8"	1894'	NA

26. Perforation record (interval, size, and number)  20 Ports 3152' MD - 7525' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED 3152' - 7525' MD   Frac w/408,529 gals of Slickwater & 1,376,534# gals 15# Linear Gel carrying 853,233# 20/40 sand

PRODUCTION

28. Date First Production 03/07/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/27/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 46	Gas - MCF 131	Water - Bbl. 1175	Gas - Oil Ratio 897
Flow Tubing Press. 150	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 146	Gas - MCF 131	Water - Bbl. 1175	Oil Gravity - API - (Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, Pkr port & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
Signature *Jackie Lathan* Name Hobbs Regulatory Title *me*  
E-mail Address: jathan@mewbourne.com Date 04/01/13

