

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00199
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Lime Rock Resources II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street Suite 4600 Houston, Tx 77002		7. Lease Name or Unit Agreement Name Atoka San Andres Unit
4. Well Location Unit Letter <u>H</u> : <u>1680</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line. Section : <u>14</u> Township: <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number <u>#137</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>277558</u>
10. Pool name or Wildcat Atoka; San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Flaring Gas</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting to flare gas due DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flaring will be intermitting.

Estimated Volume - 160 MCFPD

Estimated Time - 90 Days

Verbal approval has been given by Randy Dade with OCD on 04/15/13.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Barrett TITLE Production Supervisor DATE 04/15/2013

Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424
 For State Use Only

APPROVED BY: RKDade TITLE Dist. J. Sepewick DATE 4/15/2013
 Conditions of Approval (if any):

SEE ATTACHED COA'S



Atoka San Andres Unit Battery

ASAU #103	30-015-00301
ASAU #105	30-015-00304
ASAU #107	30-015-00180
ASAU #112	30-015-00177
ASAU #116	30-015-00310
ASAU #117	30-015-00311
ASAU #120	30-015-00305
ASAU #122	30-015-00175
ASAU #124	30-015-00182
ASAU #126	30-015-00299
ASAU #127	30-015-00294
ASAU #129	30-015-00189
ASAU #136	30-015-00193
ASAU #137	30-015-00199
ASAU #139	30-015-00190
ASAU #140	30-015-00291
ASAU #142	30-015-00184
ASAU #143	30-015-00191
ASAU #146	30-015-00205
ASAU #147	30-015-00203
ASAU #149	30-015-00204
ASAU #150	30-015-00287
ASAU #152	30-015-10144
ASAU #153	30-015-20435
ASAU #155	30-015-00225
ASAU #157	30-015-24461
ASAU #158	30-015-25043
ASAU #160	30-015-25791
ASAU #161	30-015-25792
ASAU #162	30-015-29788
ASAU #163	30-015-29790
ASAU #164	30-015-29791

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *ALDab*

4/15/2013