

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC049998A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: BRIAN MAIORINO
E-Mail: bmaiorino@concho.com3a. Address
ONE CONCHO CENTER 600 WILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-221-04674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully request to flare at the following central tank battery.

Foster Eddy 15 Battery
UL G, Sec 17, T17S, R31E
of wells going to battery: 30
760 oil, 2560 gas

Requesting from 3/20/13 to 4/20/13

Due to Frontier gas curtailment

Please see attachment for list of well API #'s going to CTB

RECEIVED

APR 08 2013

NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #202012 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/25/2013 (13KMS5673SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By JERRY BLAKLEY

Title LEAD PET

Date 04/03/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

APR - 3 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SUBJECT TO LIKE
APPROVAL BY STATE

Additional data for EC transaction #202012 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC049998A	NMLC049998A	FOSTER EDDY FEDERAL 15	30-015-37134-00-S1	Sec 17 T17S R31E SWNE 2310FNL 2160FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 10	30-015-26308-00-C1	Sec 17 T17S R31E SENW 2310FNL 1650FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 10	30-015-26308-00-C2	Sec 17 T17S R31E SENW 2310FNL 1650FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 11	30-015-26231-00-C1	Sec 17 T17S R31E NWSE 1650FSL 2160FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 11	30-015-26231-00-C2	Sec 17 T17S R31E NWSE 1650FSL 2160FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 13	30-015-29058-00-S1	Sec 17 T17S R31E NENW 1295FNL 1650FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 14	30-015-37136-00-S1	Sec 17 T17S R31E SENW 1720FNL 2310FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 16	30-015-37135-00-S1	Sec 17 T17S R31E SENE Lot H 2310FNL 890FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 17	30-015-32580-00-S3	Sec 17 T17S R31E NENE 660FNL 660FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 18	30-015-39309-00-S1	Sec 17 T17S R31E NWNE 900FNL 1740FEL
				32.839202 N Lat, 103.888439 W Lon
NMLC049998A	NMLC049998A	FOSTER EDDY 19	30-015-39119-00-S1	Sec 17 T17S R31E NENW Lot B 330FNL 2310FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 20	30-015-39120-00-S1	Sec 17 T17S R31E NWNE Lot B 330FNL 2450FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 21	30-015-39121-00-S1	Sec 17 T17S R31E NENE Lot B 940FNL 2050FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 22	30-015-39122-00-S1	Sec 17 T17S R31E Lot A 330FNL 1020FEL
				32.840773 N Lat, 103.886095 W Lon
NMLC049998A	NMLC049998A	FOSTER EDDY 23	30-015-39123-00-S1	Sec 17 T17S R31E NENE Lot A 1100FNL 1205FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 24	30-015-39124-00-S1	Sec 17 T17S R31E NENE Lot A 210FNL 560FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 25	30-015-39128-00-S1	Sec 17 T17S R31E NENE Lot A 990FNL 330FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 26	30-015-39339-00-S1	Sec 17 T17S R31E SENW 1400FNL 1783FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 27	30-015-39129-00-S1	Sec 17 T17S R31E SENW Lot F 2150FNL 2200FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 28	30-015-39130-00-S1	Sec 17 T17S R31E SWNE Lot G 1715FNL 2310FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 29	30-015-39213-00-S1	Sec 17 T17S R31E SWNE Lot G 2310FNL 1650FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 31	30-015-39998-00-S1	Sec 17 T17S R31E SWNE 2310FNL 1821FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 32	30-015-39125-00-S1	Sec 17 T17S R31E Lot A 1188FNL 1170FEL
				32.838415 N Lat, 103.886583 W Lon
NMLC049998A	NMLC049998A	FOSTER EDDY 33	30-015-39310-00-S1	Sec 17 T17S R31E SENE 2166FNL 315FEL
				32.835734 N Lat, 103.883801 W Lon
NMLC049998A	NMLC049998A	FOSTER EDDY 34	30-015-39340-00-S1	Sec 17 T17S R31E SENE 2046FNL 315FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 35	30-015-39341-00-S1	Sec 17 T17S R31E NWSE 1885FSL 1693FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 36	30-015-39676-00-S1	Sec 17 T17S R31E NWSE 2345FSL 2008FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 5	30-015-05199-00-S1	Sec 17 T17S R31E NWNE 660FNL 1980FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 6	30-015-25981-00-C1	Sec 17 T17S R31E NENW 990FNL 2310FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 6	30-015-25981-00-C2	Sec 17 T17S R31E NENW 990FNL 2310FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 7	30-015-26230-00-C1	Sec 17 T17S R31E NWNE 330FNL 1650FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 7	30-015-26230-00-C2	Sec 17 T17S R31E NWNE 330FNL 1650FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 8	30-015-26187-00-C1	Sec 17 T17S R31E NENW 330FNL 1650FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 8	30-015-26187-00-C2	Sec 17 T17S R31E NENW 330FNL 1650FWL
NMLC049998A	NMLC049998A	FOSTER EDDY 9	30-015-26273-00-C1	Sec 17 T17S R31E NWSE 2310FSL 1650FEL
NMLC049998A	NMLC049998A	FOSTER EDDY 9	30-015-26273-00-C2	Sec 17 T17S R31E NWSE 2310FSL 1650FEL

10. Field and Pool, continued

GRAYBURG JACKSON
 LOCO HILLS
 MAR LOCO

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

4/3/2013

Condition of Approval to Flare Gas

1. Request approval to flare gas by submitting NOI to Flare Gas
2. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
3. Report all volumes on OGOR reports.
4. Comply with NTL-4A requirements
5. Subject to like approval from NMOCD
6. **Flared volumes will still require payment of royalties**
7. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
8. This approval does not authorize any additional surface disturbance.
9. Submit updated facility diagram as per Onshore Order #3.
10. Approval not to exceed 90 days for date of approval.