

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED
MAR 28 2013
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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-entrench an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0560353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
BENSON

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: MICHELLE CHAPPELL
Email: mchappell@cimarex.com

3a. Address
600 NORTH MARIENFELD STREET SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-1959
Fx: 432-620-1940

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy respectfully request approval to flare the Crescent Hale 12 CDP oil well gas for a period of 90 days, ending June 21, 2013. An extension will be requested if flare is to continue past June 21, 2013. Please see info below regarding the flare:

Battery Location: Crescent Hale 12 Federal #1 wellsite ? Sec. 12, 19S, 30E, Eddy County, NM

Well listing:
Crescent Hale 12 Federal #1 ? 485' FNL & 530' FWL, Sec. 12, 19S, 30E - Eddy County, NM
Crescent Hale 12 Federal #2 ? 525' FNL & 1535' FWL, Sec. 12, 19S, 30E - Eddy County, NM
Crescent Hale 12 Federal #3 ? 330' FNL & 2310' FNL, Sec. 12, 19S, 30E - Eddy County, NM

Cimarex requests the flaring is deemed an unavoidable loss of gas not subject to royalty. DCP,

Royalties are Due on Avoidable loss

RR Date 3/28/13 Accepted for record only NMBCD

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #202362 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/25/2013 (13KMS5611SE)

Name (Printed/Typed) MICHELLE CHAPPELL Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 03/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **DENIED** *Jerry Blakley* JERRY BLAKLEY
Title LEAD PET Date 03/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad **DENIED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #202362 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0560353	NMNM0560353	CRESCENT HALE 12 FEDERAL 1	30-015-39025-00-S1	Sec 12 T19S R30E NWNW 485FNL 530FWL
NMNM0560353	NMNM0560353	CRESCENT HALE 12 FEDERAL 2	30-015-40054-00-S1	Sec 12 T19S R30E NENW 525FNL 1535FWL
NMNM0560353	NMNM0560353	CRESCENT HALE 12 FEDERAL 3	30-015-40837-00-X1	Sec 12 T19S R30E NWNE 330FNL 2310FEL

32. Additional remarks, continued

purchaser, sales line is down for repairs since December 11, 2012 and we are unable to sell the gas.

Cimarex has recently completed the Crescent Hale 12 Federal #3 well; federal regulations indicate we are able to flare this well for 30 days after completion without royalty, details below:

Crescent Hale 12 Federal #3 flare volumes for first 30 days after completion:

Completion Date: 02/13/13
February 13-28, 2013 - 8056 MCF
March 1-12, 2013 - 6669 MCF

Total CDP flare volumes:
December 2012 - 5001 MCF
January 2013 - 7790 MCF
February 2013 - 25600 MCF
March 2013 - 26902 MCF - through March 21, 2013

Cimarex anticipates flaring 144,000 MCF for the 90 day period ending on June 21, 2013.

A subsequent flare sundry will be submitted on June 21, 2013, or at completion of the DCP pipeline repairs, which will report actual volume flared.