Submit One Copy To Appropriate District VED State of New Mexico	Form C-103
Office District I APR 1 0 2013 Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 68210 ARTES QIL CONSERVATION DIVISION	30-015-03170 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr.	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-255
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name G J West Coop Unit
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 7
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Ave. Midland, TX 79701	GJ; 7R-QN-GB-Glorieta-Yeso, East
4. Well Location	
Unit Letter 1: 2310 feet from the South line and 310 feet from the East line	
Section 28 Township 17S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grounds.	nd level
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	action equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	red (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	AH (0.11) 1 (1.15)
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and	lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sche	edule an inspection.
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SIGNATURE TITLE Regulatory Analyst	DATE _4/8/13
TYPE OR PRINT NAME _Brian Maioirno E-MAIL: _bmaiorino@concho. For State Use Only	
	DATE 4/17/13
APPROVED BY SWILL SHOW TITLE C. O.	DATE <i>4/17//3</i>