Form 3160-5 (April 2004)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NMNM0417696 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. The state of the s 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Wel Oil Well. Gas Welli Other 8. Well Name and No. 2. Name of Operator OXY USA Inc. 16696 3a, Address 3b. Phone No. (include area code) 30-015-37918 P.O. Box 50250 Midland, TX 79710 432-685-5717 10. Field and Pool, or Exploratory Area Lostkink Delaurine, Wa 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1450 FSL 1700 FEL NWSE(J) Sec 3 TAZS R31E NW REPORT, OR OTHER DATA . 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Résume) Acidize Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Reclamation Fracture Treat Mother Completion Casing Repair New Construction Recomplete Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/7/11 RUPU ND Frac Valves, NU BOP. RIH & drill out DVT's, test csg to 1000#, held OK after each DVT. Drill out to 8140', test csg to 4250#, held OK. RIH w/ USIT logs, POOH, RDPU 10/29/11. 10/18/12, RIH & perf @ 7930-7970', Total 20 holes. RIH w/ 3-1/2" tbg & set pkr @ 7521', frac w/ 3924g Treated Wtr + 5000g 15% HCl acid + 20426g Waterfrac GR-8 + 179866g DeltaFfrac 200-R17 w/ 223200# sand, RD HES. Swab, RIH w/ 2-7/8" tbg & set @ 7642', RIH w/ rod pump, test well for potential. APR 1.6 2013 Accepted for record NMOCD CROSE 4/17/13 NMOCD ARTESIA 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart Title Regulatory Advisor THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2013

Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office BUREAU OF LAND MANAGEMENT. which would entitle the applicant to conduct operations thereon. ake to any department or agency of the United Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willful

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction