Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. BHL = NMNM0557729

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Well Name and No. Oil Well Gas Well Other Rigel 20 Fed Com 3H and Rigel 20 Fed Com 4H Name of Operator Devon Energy Production Co LP (6137) 9. API Well No. 3) 30-015-39725 4) 30-015-39726 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) PO Box 250 Hackberry; Bone Spring Artesia, NM 88211 575-748-3371 Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FWL & 1800' FSL, Sec 20, Unit L, T19S, R31E 11. Country or Parish, State Eddy County, NM 4) 326' FEL & 443' FSL, Sec 20, Unit L, T19S, R31E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation New Construction Other Casing Repair Recomplete ✓ Subsequent Report Downsizing Change Plans Plug and Abandon Temporarily Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) CROOME 4/17/13 Accepted for record

This location has been downsized from an original pad of 350' x 470'.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for Record Purposes. Approval Subject to Onsite Inspection. If BLM Objectives are not achieved, additional work may be required.

4-14-13

Acres reclaimed = 1.8384

Signature:

Denise Menoud (575-746-5544)	Title Admin Field Support 4 Date 4/3/2013		
Signature I. Menoud			
THIS SPACE FOR FEDER	RAL OR STATE OFFIC	CE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certhat the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any ner	son knowingly and willfully to m	nake to any department or agency of	the United States any false.



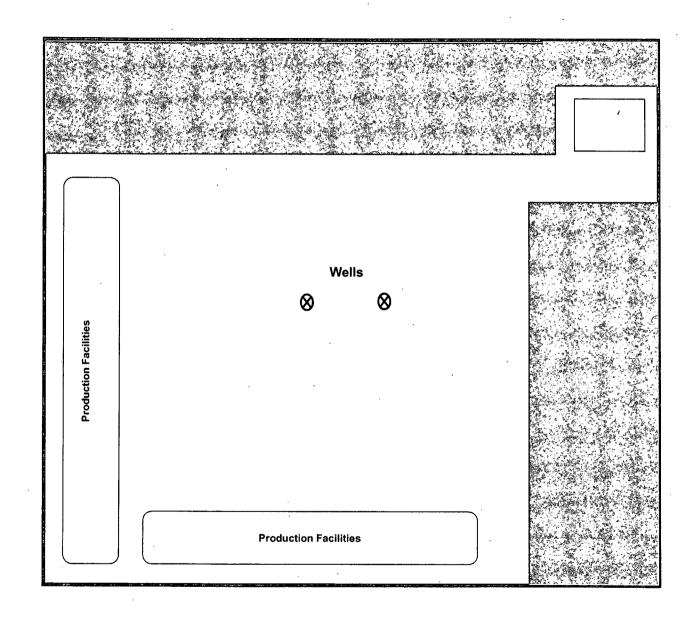
devon

Interim Site Reclamation

Devon Energy Production Co. Rigel 20 Fed Com 3H API #30-015-39726 Rigel 20 Fed Com 4H API #30-015-39725 Sec. 20-T19S-R31E Eddy County, NM

350'

Reclamation Area Acres = 1.8384



470'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 3162.4 (NM-080) NM0557729, NM97133

January 4, 2013

Devon Energy Production Co. LP 333 W Sheridan Avenue Oklahoma City, OK 73102-8260

RE:

See Attached List of Wells Eddy County, New Mexico

Ladies and Gentlemen:

The above referenced well(s) have been completed. Onshore Oil and Gas Order 1.XII.B Reclamation, requires earthwork for interim reclamation (See Attached Interim Reclamation Procedures) to be completed within six (6) months of well completion. If interim reclamation has been completed, submit a Sundry Notice (Form 3160-5, one original and 3 copies), Subsequent Report of Reclamation, stating that the Interim Reclamation has been completed, and is ready for an inspection.

If interim reclamation has not been completed, contact Mike Burton at 575-234-2226 within thirty (30) days to set up an onsite, to go over interim reclamation objectives to bring the well location into compliance with the Onshore Oil and Gas Order and APD Conditions of Approval.

If there are any questions please call Jim Amos, Supervisory Environmental Protection Specialist, at (505) 234-5909.

Sincerely,

James A. Amos

Supervisory Environmental

Q. Gone

Protection Specialist

Contact Mike Burton at 575-234-2226 for:

Rigel 20 Federal Com #3H NM0557729 T19S-R31E-Sec 20

Rigel 20 Federal Com #4H NM0557729 T19S-R31E-Sec 20

Contact Jennifer Van Curen at 575-234-5905 for:

Black Jack 1 Fed #4H NM97133 T24S-R30E-Sec 1