

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-81952

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement, Name and/or No.
NA

2. Name of Operator
Yates Petroleum Corporation

8. Well Name and No.
Llama ALL Federal #1

3a. Address
105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)
575-748-1471

9. API Well No.
30-015-28093

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)
330'FSL & 950'FWL of Section 7-T22S-R31E (Unit M, SWSW)

10. Field and Pool or Exploratory Area
Cabin Lake, Delaware

11. County or Parish, State
Eddy County, New Mexico

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Re: Notice of Written Order #13JVC206-W

Location cannot be downsized because all space is needed for facilities, all Llama wells going to this facility.

Updated facility diagram attached.

*LRDade 4/24/13
accepted for record
NMOCD*

RECEIVED
APR 23 2013
NMOCD ARTESIA

Ok... [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tina Huerta** Title **Regulatory Compliance Supervisor**

Signature *[Signature]* Date **April 11, 2013**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **APR 17 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
ARTESIA FIELD OFFICE

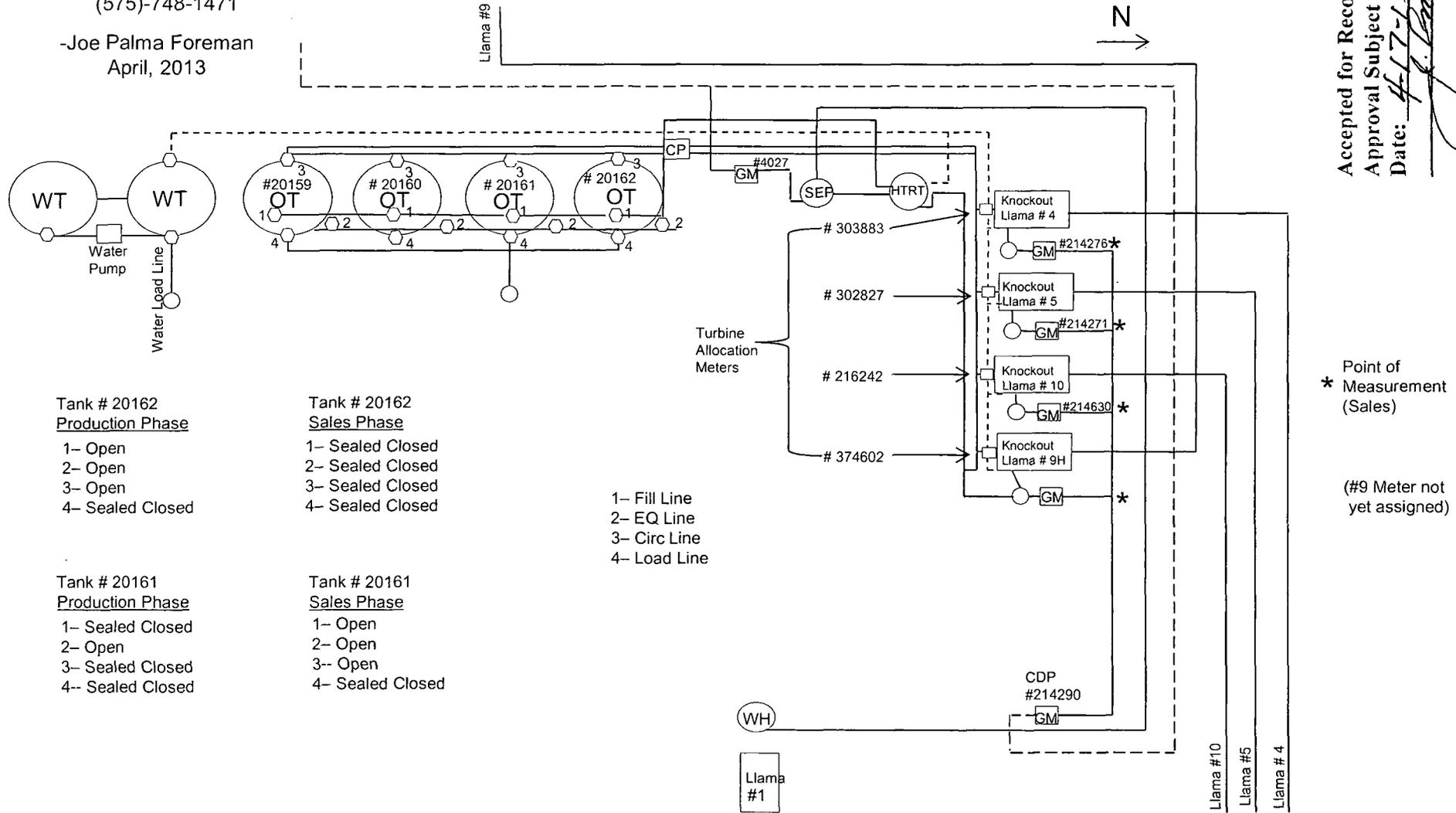


105 South 4th Street * Artesia, NM 88210
(575)-748-1471

-Joe Palma Foreman
April, 2013

LLAMA BATTERY

330' FSL & 950' FWL * Sec7 – T22S R31E * Unit M
Eddy County, NM
API – 300152809300



Tank # 20162
Production Phase
1- Open
2- Open
3- Open
4- Sealed Closed

Tank # 20162
Sales Phase
1- Sealed Closed
2- Sealed Closed
3- Sealed Closed
4- Sealed Closed

Tank # 20161
Production Phase
1- Sealed Closed
2- Open
3- Sealed Closed
4- Sealed Closed

Tank # 20161
Sales Phase
1- Open
2- Open
3- Open
4- Sealed Closed

1- Fill Line
2- EQ Line
3- Circ Line
4- Load Line

* Point of Measurement (Sales)

(#9 Meter not yet assigned)

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 4/17/13

[Signature]