Form 3160-5 (November 1994)	UNITED STATES		OCD Artesia		FORM APPROVED OMB No. 1004-0135		
November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Expires July 31, 1996 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS						NMLC-046250(B)	
Do not use this form for proposals to drill or reenter an						6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	.ICATE – Other instru	ationa an		o cido	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well							
X Oil Well Gas Well Other					8. Well Name and No	8. Well Name and No.	
2. Name of Operator						WILLIAMS B FEDERAL #6	
LRE OPERATING, LLC						9. API Well No.	
3a. Address 3b. Phone No. (include area code)						30-015-35900	
3104 N. Sullivan, Farmington, NM 87401 505-327-4573				,	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Artesia, Glorieta-Yeso (96830) C/	
						Red Lake, San Andres (97253) CZ	
1850' FNL & 1650' FEL Unit G					AND		
Sec. 29, T17S, R28E							
					Eddy County, Nev	Eddy County, New Mexico	
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NO	TICE, RI	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				<u> </u>		
Notice of Intent	Acidize	Deepen	T			ater Shut-Off	
Subsequent Report	Alter Casing	Fracture New Con		Reclam		ell Integrity her DHC	
					rarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Bac		Water I	Disposal	······································	
If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final AN determined that the site is ready for final insp On 3/13/13, MIRUSU. TOH 7/8" 6.5# J-55 tbg @ 3486'. 4608. The production alloc: commingled production from to your office.	will be performed or provide the l perations if the operation results in pandoament Notices shall be filed o ection.) I w/rods, pump, & tbg. Ran pump & rods. Re ation will be calculated I	Bond No on file a multiple comp nly after all req Retrieved f eleased rig by subtract	with BLM/ ketion or rec uirements, in RBP @ on 3/14/ ing the 1	/BIA. Required completion in a ncluding reclama 3350' & To /13. Comp total well p	i subsequent reports shall be flect new interval, a Form 3160-4 sha trion, have been completed, and OH. CO to 3540'. Or pleted well commingle production after about	a within 30 days all be filed once the operator has an 3/14/13, landed 2- ed as per DHC- two months of resulting allocations	
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Accepted for record					APR 23 2013		
					NMOCD ARTES		
INMOCD AHTESIA							
	Name Z	104 100L	5				
Permit	/	l mai					
Name (Printed/Typed)	Pinnin	Title		r	Petr : Engr: (Agent)		
Mike Pippin Pe							
Mikos	espin				March 15 2013	UK KECUKI)	
	THIS SPAC	E FOR FEDI	ERAL OR	STATE USI	ε		
Approved by		Tit	le		Date		
					APR 2	0_2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				flori			
Title 18 U.S.C. Section 1001, makes	it a crime for any person knowir	igly and willfu	lly to make	e to any depar			
fraudulent statements or representations as to any matter within its jurisdiction.					LL / CARLSBAD F	IELD OFFICE	