

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-22894
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State GQ Com
6. Well Number: 30 01

RECEIVED
APR 25 2013
NMOOD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING XPLUGBACK DIFFERENT RESERVOIR OTHER SWD Conversion

8. Name of Operator
Legend Natural Gas III, Limited Partnership

9. OGRID
217955

10. Address of Operator
777 Main St., Suite 900, Fort Worth, TX 76102

11. Pool name or Wildcat
SWD, Delaware (96100) SWD-1401

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	7	25S	28E		1980	S	1980	E	Eddy
BH:										

13. Date Spudded
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce)
03/10/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3052' GR
18. Total Measured Depth of Well
12930' MD
19. Plug Back Measured Depth
6630' MD
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
5240-5490; SWD, Delaware

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84 & 65#	413'	20	500	None Circ.
10 3/4	40.5	2419'	14 3/4"	2200 sx H, 200 sx C	None Circ.
7 5/8	33.7 & 39#	9273'	9 1/2"	2100	None Circ.

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACER SET
4 1/2	8642'	12930'	490		2 7/8	6790'	

26. Perforation record (interval; size, and number)
SWD, Delaware: 5240-5490
Conversion to an SWD.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5240-5490
AMOUNT AND KIND MATERIAL USED
Acidized w/ 10000 GAL 15% HCl and
Pumped 600 BBLs 7% KCl

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut-in
SI
Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
Non-well POD for reporting sale of skim oil: 2837063

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jennifer Mosley*
Printed Name Jennifer Mosley
Title SR. Regulatory Analyst
Date 4/25/2013
E-mail Address

Provide packer depth @ 5199 / per Jennifer

