

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

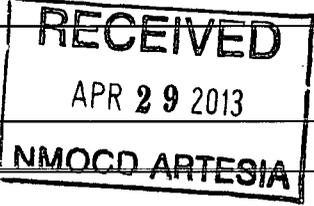
Form C-105
July 17, 2008

1. WELL API NO.
30-015-40441
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. X0-0647-0405

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
D State (308712)
6. Well Number:
085



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Artesia; Glorieta-Yeso (O) (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	34	17S	28E		2405	S	2250	E	Eddy
BH:										

13. Date Spudded
01/22/2013
14. Date T.D. Reached
01/27/2013
15. Date Rig Released
01/28/2013
16. Date Completed (Ready to Produce)
03/07/2013
17. Elevations (DF and RKB, RT, GR, etc.)
3663' GR
18. Total Measured Depth of Well
4717'
19. Plug Back Measured Depth
4675'
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
HNGR/Hi-Res LL/CN/BHC/CAL
22. Producing Interval(s), of this completion - Top, Bottom, Name
Yeso 4200'-4494'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	417'	12-1/4"	320 sx Class C	
5-1/2"	17#	4717'	7-7/8"	720 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4613'	

26. Perforation record (interval, size, and number)
Yeso 4200'-4494' (1 SPF, 29 holes) Producing
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
Yeso | 238,728 gals 20#, 295,135# sand, 3738 gals acid, 3654 gals gel

PRODUCTION

Date First Production 03/07/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 04/04/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 84	Water - Bbl. 541	Gas - Oil Ratio 1714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 04/26/2013

E-mail Address Fatima.Vasquez@apachecorp.com

