

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GISSLER B 90

9. API Well No.
30-015-41114-00-S1

10. Field and Pool, or Exploratory
LOCO HILLS

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL COMPANY INC
Contact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-332-5108 Ext: 6326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T17S R30E NWSE 1500FSL 1610FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/7/13 - 25 SX PLUG PREMIUM PLUS + 2% CACLZ. SET 25 SX PLUG PREMIUM PLUS + 2% CACLZ, WOC, TIH W/ 1" PIPE, TAG CMT @ 194' N/E/S/W, SET 50 SX PLUG PREMIUM PLUS + 2% CACLZ, WOC, TAG 178' N/E/S/W, SET 25 SX PLUG PREMIUM PLUS + 2% CACLZ, WOC, TIH W/ 1" PIPE, TAG CMT @ 170' N/E/S/W, SET 50 SX PLUG PREMIUM PLUS + 2% CACLZ, WOC, TIH W/ 1" PIPE, TAG CMT @ 166' N/E/S/W, SET 175 SX PLUG PREMIUM PLUS + 2% CACLZ.
5 BBLs, 21 SX CMT TO PIT. NOTIFY MARLIN W BLM OF TOP OUT, CIRC 5 BBLs 21 SX, OF NU & TEST 20:15 PM 3/6/13.

3/8/13 - TEST CSG 1075#, TEST OK.

3/13/13 TD: 6,050?

Accepted for record
NMOCD *J. Wade 5/1/2013*

RECEIVED
APR 30 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #204825 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/23/2013 (13JLD0608SE)

Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 04/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/28/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #204825 that would not fit on the form

32. Additional remarks, continued

3/14/13 - RUN 140 JTS 7", 23#, J-55, LTC CSG TOTAL 6056.34' SET @ 6050', FC @ 6003', DV TOOL @ 2607', MJ T 4491'-4515', MJ 3477'-3501'. CMT 1ST STAGE W 500 SX (113 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX. CIRC 22 BBLS, 97 SXS CMT TO SURF 1ST STAGE, CMT 2ND STAGE W 700 SXS (233 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CIRC 24 BBLS, 72 SX CMT TO SURF 2ND STAGE, NOTIFIED CHERYL W BLM OF RUN & CMTING PROD CSG @ 8:45 AM, 3/13/2013, NO ONE PRESENT.

3/15/13 - RIG RELEASED 13:00 PM 3/14/2013