

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
APACHE 25 FED 17H

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: ERIN L WORKMAN
Email: ERIN.WORKMAN@DVN.COM

9. API Well No.
30-015-41116-00-X1

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-7970

10. Field and Pool, or Exploratory
LOS MEDANOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T22S R30E NESE 1450FSL 730FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

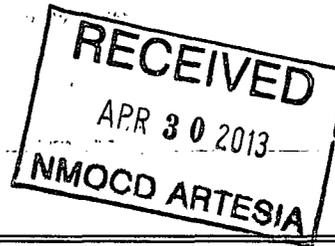
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy respectfully requests a change in the collex on Scan Texas due to the prior hose being damaged. Please see the attached documentation of the specifications and pressure test chart.

Attachment: Pressure Test Certificate

LR Wade 4/30/13
Accepted for record
NMOC



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205079 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/24/2013 (13JLD0644SE)

Name (Printed/Typed) ERIN L WORKMAN

Title REGULATORY COMPLIANCE ASSOC.

Signature (Electronic Submission)

Date 04/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 04/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Du-Tex, Inc.
 Ph: (361) 887-9807
 Toll Free: (888) 887-9807
 Fax: (361) 887-0812
 134 - 44th St.
 Corpus Christi, TX 78405
 e-mail: dutex@dutex.com
 web: www.dutex.com

PRESSURE TEST CERTIFICATE

Customer :	P & W SALES	Test Date :	6/17/2009
Customer Ref. :	VERBAL - BRANDON	Certificate No. :	D-061709-2
Invoice No. :	160770	Created By :	RORY BOYO

Product Description:	10K3.040.0CK31/1610K FLANGE		
End Fitting 1 :	3/1/16 10K FLANGE	End Fitting 2 :	3/1/16 10K FLANGE
Gates Part No. :	4779-4291	Hose Serial No. :	L277140718080-061709-2
Assembly Code :	L27714071808	Test Pressure :	15,000 PSI
Working Pressure :	10,000 PSI		

Du-Tex, Inc. certifies that the above hose assembly has been tested to the API 7K Specification requirements and passed the hydrostatic test per, Fourth Edition, Addendum 2, Test Pressure 9:10:7.1 and per table C.1 to 15,000 psi in accordance with this product number. Hose burst pressure 9:10:7.2 exceeds the minimum of 2.5 times the working pressure per table C.1.

Quality Manager :	RORY B.
Date :	9/14/2012
Signature :	<i>Rory Boyo</i>

Technical Supervisor :	RAM N.
Date :	9/14/2012
Signature :	<i>[Signature]</i>

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).