

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		8. Well Name and No. DELAWARE B 23 FED SWD 1
2. Name of Operator BOPCO LP Contact: COURTNEY LOCKHART E-Mail: cjlockhart@basspet.com		9. API Well No. 30-015-40935-00-X1
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7307	10. Field and Pool, or Exploratory POKER LAKE SW (DELAWARE)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R30E NENW 1115FNL 2180FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully request permission to rig down the Hitex Rig #201 and release it after running and cementing the 9 5/8" intermediate casing string. BOPCO, L.P. will place a 10,000 psi blind flange on top of the 11", 10,000 psi C section of the wellhead. The wellhead will be rigged up with a guage to monitor pressure and wellbore integrity. BOPCO, L.P. plans to move in and rig up Independence Rig #202 within 60 days of rigging down and releasing the Hitex Rig #201. BOPCO, L.P. will notify the BLM with the date and time when the Hitex Rig #201 moves off location and the Independence Rig #202 moves in. The Independence Rig #202 will be rigged up in compliance with the approved APD for the PLU Delaware B 23 Fed #1 SWD. A new 10,000 psi flex hose will be rigged up when the Independence Rig #202 moves in and the company man will have all of the necessary paperwork on location.

Accepted for record
NMOCD
LR Seale 4/24/13

SEE ATTACHED FOR
CONDITIONS OF APPRO

There will be no need for any further surface disturbance as the Independence Rig #202 drilling rig

RECEIVED
APR 22 2013
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #204607 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/18/2013 (13JLD0588SE)

Name (Printed/Typed) COURTNEY LOCKHART	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 04/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE APPROVAL

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

APPROVED
APR 19 2013
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #204607 that would not fit on the form

32. Additional remarks, continued

uses the same footprint as the Hitex Rig #201. The Independence Rig #202 will be rigged up with the same V-door direction (east) as the Hitex Rig #201.

Delaware B 23 Fed SWD 1
30-015-40935
BOPCO
Conditions of Approval

The BLM is to be notified in advance for a representative to witness:

- a. Moving rig on and off (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

CRW 041913