Submit To Appropriat	te District	Office			State of	New M	levico	````					Form C-1
State Lease - 6 copies Fee Lease - 5 copies			Ene					Resources				Re	evised June 10, 20
District I	- 1		Line	igy, i	villicials	and iva	turar r	tesources :	r	WELL API 1	NO.		
1625 N French Dr , F District II	Hobbs, NA	1 88240		0'1	a		n. ,	•				5-3763	1
1301 W Grand Avenu	ue, Artes	a, NM 88210			Conser				ľ	5. Indicate T	vpe of Le	ase	
District III 1000 Rio Brazos Rd ,	Artoc N	M 87410			20 South				- {		É 🛛	FEE	
District IV	AZICC, N	W1 8/410			Santa Fe	e, NM	87505	5		State Oil & (
1220 S St Francis Di			5 5500	1.001	==:011	5=55		15.1.00					Company Design
		ETION C	OR RECO	MPL	EHONI	KEPOF	<u> </u>	ND LOG					
la Type of Well OlL WEI	rr 🛛 :	GAS WELL	☐ DRY		OTHER_					7. Lease Name	or Unit Agre	ement Na	me
b. Type of Compl NEW ⊠ V WELL C	letion : VORK OVER	DEEPEN	PLUC BACI		DIFF RESVR [IUTO F	ED	•			Yuco	a Stat	е
2 Name of Operato			137(0)	`	KES TIC [11/15	\neg	8 Well No			
0000	r r	^				luc		IVED			,	046	
COG Operation 3 Address of Operation 3		C			····		PD 4	0.0010		0.0.1		016	
3 Address of Opera	ator					5	EP 1	3 2010	-	9 Pool name or	Wildcat		
550 W. Texa	as Ave.	, Suite 130	0 Midland	TX 7	9701	NID CO			11	Fre	n; Gioriei	ta-Yes	o 26770 V
4 Well Location	,					DIMIN	CD /	ARTESIA	1				
11.5.1	E.	2210	E . E		N1 41			1670	ب		***		
Unit Letter	<u>-</u> _	2310	Feet From Th	2	North	Lı	ne and_	1650		Feet From Th	ie <u>We</u>	st	Line
Section	16	Tov	vnship 1	7S		Range	31	ΙE		NMPM			Eddy Cou
10 Date Spudded	11 Da	te T D. Reach	ed 12. E	ate Cor	npl (Ready				(DF&	RKB, RT, GR,	etc)		
7/16/10		7/24/10			8/27/10				37	78 GR			
15. Total Depth		16. Plug Back	TD		Multiple Co	mpl. How	Many	18 Interv		Rotary Tools		Cable T	ools
6738		66	77	Zo	nes?			Drilled B	У	X.			
19 Producing Inter	rval(s), o			tom Na	me					1 20) Was Direc	u2 Isnout	rvey Made
			4920 - 6			'eso				. 20	, was blice	N	*
21. Type Electric a	nd Othe	Logs Run		•						22 Was Well	Cored		
	:	CN/I	HNGS, Mi	cro C	FL/HN0	3S				Ì		No	
23.							RD (R	eport all s	itrin	gs set in w	211)		
CASING SIZE	E I	WEIGHT	LB /FT.		DEPTH SE			HOLE SIZE		CEMENTING		AN	MOUNT PULLED
13-3/8		4:			535		··	17-1/2		500			NOON TOELED
8-5/8		32	2		1807			11		550			
5-1/2		1′	7		6725			7-7/8		1200		<u> </u>	
						-				120	<u></u>	 -	,
													
24.				LIN	ER RECO	RD	-		25.	T1	JBING RE	CORD	
SIZE	TOP		BOTTOM		SACKS		SCRE	EEN	SIZ		DEPTH SE		PACKER SET
				÷					1	2-7/8	5972		
	1						 		1	2 // 3	07.2		
26 Perforation re	ecord (in	terval, size, ar	nd number)		·		27	ACID SHOT	FR	ACTURE, CEN	MENT SOI	JFE7F	ETC
4920 - 5080 1			OPEN		-			H INTERVAL		AMOUNT AN			
5460 - 5660 1			OPEN					4920 - 5080		7111100111711		ttachme	
5730 - 5930 I	SPF, 2	26 holes	OPEN					5460 - 5660				ttachme	
6000 - 6200 1	SPF, 2	26 holes	OPEN					5730 - 5930				ttachme	
								6000 - 6200				ttachm	
28				P	RODUC	TION							
Date First Producti	on	Pr	oduction Met					and type pump	,)	Well Status	Prod or Shi	d-m)	
1		Ì		,			_		,	,			
9/6/	-	T	10110			2 x 24'				<u> </u>		oducing	
Date of Test	Hours	Tested	Choke Size		Prod'n Fo		Oil ~		Gas	- MCF	Water – Bl		Gas – Oil Ratio
9/6/10		24			restreno	u		194		149	24	3	
Flow Tubing	Casıng	Pressure	Calculated :	24-	Oıl – Bbl		G	as – MCF	1	Water – Bbl	Oil Gi	ravity – A	PI – (Corr)
Press.	1		Hour Rate					:	1				
		· · · · · · · · · · · · · · · · · · ·											38.0
29 Disposition of	Gas (Sol	d, used for fue	l, vented, etc)								Test Witness	ed By	reeway
1000000				Sc	old							None (
30 List Attachmen	nts				_	_					<u>-</u>		
21 (hazaba a	L. Hant	ha infamire	on charme	Lo	ogs, C102	, C103,	Devia	tion Report,	CIO		· · · · · · · · · · · · · · · · · · ·	, , , , .	
31 .Thereby certi	_I y inai l	ne injormati	on snown on	voin s	iues oj inis	jorm as	ırue an	u compiete to	the	vest of my kno	wieage and	oeiie[
1	M	WIM	γ]	Printed					-			0/
Signature	S. Jo					hasity J	acksor	n Title Aş	gent	for COG	Date	9/8/10	1 Mil
E-mail Address	s čia	ckson(a)con	choresourc	es con	1								11 11

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	District Office			0								F*1
Submit To Appropriate State Lease - 6 copies	District Office			State of New M								Form
Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hol	bbc NIM 88240	Energy, Minerals and Natural Resources					Revised June 10, 2 WELL API NO.					
District II		Oil Conservation Division					L	30-015-37631				
1301 W. Grand Avenue, District III	, Artesia, NM 88210)		20 South St. Fr				5. Indicate Type of Lease STATE FEE FEE				
1000 Rio Brazos Rd., As District IV	razos Rd., Aztec, NM 87410 Santa Fe, NM 87505					-	State Oil &					
1220 S. St. Francis Dr.,							[
	MPLETION	OR REC	OMPL	ETION REPOR	RT AND	LOG						
la. Type of Well: OIL WELL	GAS WE	LL 🔲 DR	RY 🗆	OTHER	••••		_	7. Lease Nam	e or Un	it Agre	ement Na	ame
	ion: DRK 🔲 DEEF 'ER		UG 🔲	DIFF. RESVR. □ OTH	ER					Yuco	a Stat	e
2. Name of Operator							1	3. Well No.				
COG Operatin	g LLC										016	
3. Address of Operato							9	Pool name	or Wildo	cat		
550 W. Texas	Ave., Suite 1	300 Midlar	nd, TX 7	79701				Fr	en; G	lorie	ta-Yes	o 26770
	F · 2310	Feet From	The	North Li	ne and	1650		Feet From	The	We	ct	L
										110	<u></u>	
Section 10. Date Spudded		Fownship sched 12	1/S Date Co	Range				NMPM RKB, RT, GF	etc)		4 Fley	Eddy Casinghead
7/16/10	7/24/10)		8/27/10		Elevations !	377	78 GR	ι, ειε.)		∓. L.ICV.	Casmignicau
15. Total Depth	16. Plug Ba			Multiple Compl. How ones?	Many	18. Interv Drilled B	als	Rotary Tools			Cable T	ools
6738 19. Producing Interva		letion - Top. F	Rottom N	ame					<u>20 - Wα</u>	e Di	tional C.	irvey Made
17. I rodderiig interva	:	4920 -		Yeso					20. wa	S Direc		lo
21. Type Electric and			Micro C	FL / HNGS		···		22. Was Wel	l Cored	,	No	
23.	1	•		SING RECOF	RD (Rer	port all s	tring	gs set in v	vell)			
CASING SIZE	WEIGI	HT LB./FT.	T	DEPTH SET			 6			000		AOLINIT IN II
				DEFULSET	HU	LE SIZE		CEMENTIN	G REC	ORD_	Al	MOUNT PULI
13-3/8		48		535		17-1/2	,	5(00	ORD	AI	MOUNT PULI
8-5/8		48 32		535 1807	1	17-1/2	,	5(5)	00 50	ORD	AI	MOUNT PULI
		48		535	1	17-1/2		5(00 50	ORD	Al	MOUNT PULI
8-5/8		48 32		535 1807	1	17-1/2	·	5(5)	00 50	ORD	Al	MOUNT PUL
8-5/8 5-1/2		48 32	LIN	535 1807 6725	1	17-1/2	25.	50 55 120	50 50			MOUNT PUL
8-5/8 5-1/2		48 32		535 1807	1	17-1/2 11 7-7/8	25. SIZE	50 53 120	00 · 50 00 TUBIN		CORD	PACKER SI
8-5/8 5-1/2		48 32 17		535 1807 6725 HER RECORD	1	17-1/2 11 7-7/8		50 53 120	00 · 50 00 TUBIN	G RE	CORD	
8-5/8 5-1/2 24. SIZE	ТОР	48 32 17 ВОТГОМ	1	535 1807 6725 HER RECORD	SCREEN	17-1/2 11 7-7/8	SIZE	50 55 120 3 2-7/8	00	G REOTH SE	CORD	PACKER SI
8-5/8 5-1/2 24. SIZE 26. Perforation reco	TOP ord (interval, size	BOTTOM and number)	1	535 1807 6725 HER RECORD	SCREEN 27. AC	17-1/2 11 7-7/8 N	SIZE , FRA	50 55 120 3 2-7/8	00	G REPTH SE	CORD	PACKER SI
8-5/8 5-1/2 24. SIZE 26. Perforation rece 4920 - 5080 1 S	TOP ord (interval, size PF, 24 holes	BOTTOM and number) OPEN	1	535 1807 6725 HER RECORD	SCREEN 27. AC DEPTH	17-1/2 11 7-7/8 N	SIZE FRA	50 55 120 3 2-7/8	00	G REO PTH SE 72 I, SQU	CORD ET UEEZE,	PACKER SI ETC. LUSED
8-5/8 5-1/2 24. SIZE 26. Perforation reco	ord (interval, size PF, 24 holes PF, 26 holes	BOTTOM and number)	1	535 1807 6725 HER RECORD	SCREEN 27. AC DEPTH 49	17-1/2 11 7-7/8 N SID, SHOT INTERVAL 20 - 5080	SIZE FRA	50 55 120 3 2-7/8	00	G REPTH SE	CORD ET UEEZE, ATERIAI	PACKER SI ETC. L USED ent
24. SIZE 26. Perforation rece 4920 - 5080 1 S 5460 - 5660 1 S	ord (interval, size PF, 24 holes PF, 26 holes PF, 26 holes	BOTTOM BOTTOM And number) OPEN OPEN	1	535 1807 6725 HER RECORD	27. AC DEPTH 49	17-1/2 11 7-7/8 N CID, SHOT INTERVAL 120 - 5080 60 - 5660	SIZE FRA	50 55 120 3 2-7/8	00	G REPTH SE	CORD ET UEEZE, ATERIAI	PACKER SI ETC. L USED ent ent
8-5/8 5-1/2 24. SIZE 26. Perforation rece 4920 - 5080 1 S 5460 - 5660 1 S 5730 - 5930 1 S	ord (interval, size PF, 24 holes PF, 26 holes PF, 26 holes	BOTTOM BOTTOM And number) OPEN OPEN OPEN OPEN	1	535 1807 6725 HER RECORD	27. AC DEPTH 49 544 577	17-1/2 11 7-7/8 N SID, SHOT INTERVAL 20 - 5080	, FRA	50 55 120 3 2-7/8	00	G REO TH SE 72 Γ, SQU ND M. See a See a See a	CORD ET UEEZE, ATERIAI	PACKER SI ETC. L USED ent ent ent
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8-5/8 5-1/2 24. SIZE 26. Perforation rece 4920 - 5080 1 S 5460 - 5660 1 S 5730 - 5930 1 S 6000 - 6200 1 S	ord (interval, size PF, 24 holes PF, 26 holes PF, 26 holes PF, 26 holes	BOTTOM and number) OPEN OPEN OPEN OPEN OPEN	P	535 1807 6725 JER RECORD SACKS CEMENT	27. AC DEPTH 49 544 573 600	17-1/2 11 7-7/8 N CID, SHOT INTERVAL 220 - 5080 60 - 5660 30 - 5930 00 - 6200	, FRA	50 55 120 3 2-7/8	TUBIN DEF 597 EMENT	G REOTH SE	UEEZE, ATERIAI uttachmu	PACKER SI ETC. L USED ent ent ent
8-5/8 5-1/2 24. SIZE 26. Perforation rece 4920 - 5080 1 S 5460 - 5660 1 S 5730 - 5930 1 S 6000 - 6200 1 S	ord (interval, size PF, 24 holes PF, 26 holes PF, 26 holes PF, 26 holes	BOTTOM and number) OPEN OPEN OPEN OPEN OPEN	P	535 1807 6725 HER RECORD SACKS CEMENT RODUCTION Owing. gas lift. pumpir	27. AC DEPTH 49 540 577 600 1 ng - Size an	17-1/2 11 7-7/8 N CID, SHOT INTERVAL 220 - 5080 60 - 5660 30 - 5930 00 - 6200	, FRA	50 55 120 2-7/8 CTURE, CI AMOUNT A	TUBIN DEF 597 EMENT	G REPTH SE	UEEZE, ATERIA uttachmut	PACKER SI ETC. L USED ent ent ent ent
8-5/8 5-1/2 24. SIZE 26. Perforation rece 4920 - 5080 1 S 5460 - 5660 1 S 5730 - 5930 1 S 6000 - 6200 1 S 28 Date First Production 9/6/14	ord (interval, size PF, 24 holes PF, 26 holes PF, 26 holes PF, 26 holes	BOTTOM and number) OPEN OPEN OPEN OPEN OPEN	P Plethod (F)	RODUCTION owing. gas lift. pumpin 2-1/2 x 2 x 24' Prod'n For	27. AC DEPTH 49 544 577 600 1 ng - Size an pump Oil – Bb	N CID, SHOT INTERVAL 20 - 5080 60 - 5660 30 - 5930 00 - 6200	, FRA	50 55 120 2-7/8 CTURE, CI AMOUNT A	TUBIN DEF 597 EMEN' AND KI	G REPTH SE 22 T. SQU ND M. See a See a See a or Shu Pti er – Bi	UEEZE, ATERIA ittachmen	PACKER SI ETC. L USED ent ent ent ent
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8-5/8 5-1/2 24. SIZE 26. Perforation recedure 4920 - 5080 1 Strain 1 St	ord (interval, size PF, 24 holes PF, 26 hole	BOTTOM and number) OPEN OPEN OPEN OPEN OPEN Choke Si Calculate Hour Rat	P P Tethod (F)	RODUCTION SACKS CEMENT SACKS CEMENT Prod'n For Test Period Oil – Bbl.	SCREEN 27. AC DEPTH 49 544 577 600 Ing - Size an pump Oil - Bb	N SID, SHOT INTERVAL 20 - 5080 60 - 5660 30 - 5930 00 - 6200 dt type pump on Report	, FRA	SOURCE, CI AMOUNT A Well Status - MCF 149 //ater - Bbl.	TUBIN DEF S97 AND KI	G RE 771 ST 72 T, SQ ND M. See a See a See a or Sln P1 er – Bl 24. Oil Gi	UEEZE, ATERIAI tttachmu	PACKER SI ETC. L USED ent ent ent g Gas - Oil Ri API - (Corr.) 38.0
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8-5/8 5-1/2 24. SIZE 26. Perforation rece 4920 - 5080 S 5460 - 5660 S 5730 - 5930 S 6000 - 6200 S 28 Date First Production 9/6/10 Flow Tubing Press. 29. Disposition of Ga 30. List Attachments 31 Thereby certify Signature	ord (interval, size PF, 24 holes PF, 26 hole	BOTTOM , and number) OPEN OPEN OPEN OPEN Choke Si Calculate Hour Rat finel. vented. et	Plethod (FI ze od 24- e S on both	RODUCTION SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Owing. gas lift. pumpin 2-1/2 x 2 x 24' Prod'n For Test Period Oil – Bbl. old ogs, C102, C103, sides of this form as Printed Name Chasity J	SCREEN 27. AC DEPTH 49 544 577 600 Ing - Size an pump Oil - Bb I Gas Deviatio true and of	17-1/2 11 7-7/8 PORT SHOT INTERVAL 120 - 5080 60 - 5660 60 - 6200	Gas W	SOURCE CI AMOUNT A Well Status - MCF 149 /ater - Bbl.	TUBIN DEF S97 AND KI	G REPTH SE 72 F, SQU ND M. See a See a See a or Shu Pt er – Bl 24. Oil Gi Vitness	UEEZE, ATERIAI tttachmu	PACKER SI ETC. L USED ent ent ent ent Gas - Oil Ra API - (Corr.) 38.0 Greeway
8-5/8 5-1/2 24. SIZE 26. Perforation recedure 4920 - 5080 1 Strain 1 St	ord (interval, size PF, 24 holes PF, 26 hole	BOTTOM , and number) OPEN OPEN OPEN OPEN Choke Si Calculate Hour Rat finel. vented. et	Plethod (FI ze od 24- e S on both	RODUCTION SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Owing. gas lift. pumpin 2-1/2 x 2 x 24' Prod'n For Test Period Oil – Bbl. old ogs, C102, C103, sides of this form as Printed Name Chasity J	SCREEN 27. AC DEPTH 49 544 577 600 Ing - Size an pump Oil - Bb I Gas Deviatio true and of	17-1/2 11 7-7/8 PORT SHOT INTERVAL 120 - 5080 60 - 5660 60 - 6200	Gas W	SOURCE CI AMOUNT A Well Status - MCF 149 /ater - Bbl.	TUBIN DEF S97 EMEN' AND KI Test V	G REPTH SE 72 F, SQU ND M. See a See a See a or Shu Pt er – Bl 24. Oil Gi Vitness	UEEZE, ATERIAI tttachmentachme	PACKER SI ETC. L USED ent ent ent ent Gas - Oil Ra API - (Corr.) 38.0 Greeway

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southear	stern New Mexico	Northwe	estern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T, Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs_	T. Penn. "D"
T. Yates <u>1636</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T.Queen 2560	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3259	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4819	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т
T. Blinebry	T. Gr. Wash	T. Morrison	Т.
T.Tubb <u>6315</u>	T. Delaware Sand	T.Todilto	Т
T. Drinkard	T. Bone Spring	T. Entrada	T
T. Abo	T. Morrow	T. Wingate	Т.
T. Wolfcamp	T. <u>Yeso 4909</u>	T. Chinle	Т.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	Т.
	· · · · · · · · · · · · · · · · · · ·	The section 1	OH OP CAS

			OIL OR GA SANDS OR ZO	NES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	: IMPO			
Include data on rate of	water inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							•
		:					
					:		
					:		

Yucca State #16 API#: 30-015-37631 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4920 - 5080	Acidize w/ 3,000 gals acid.
	Frac w/ 107,624 gals gel, 129,497#16/30 White,
	21,384# 16/30 Super LC Sand.

27. ACID, SHOT, FE	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5460 - 5660	Acidize w/ 3,500 gals acid.
	Frac w/ 116,074 gals gel, 145,446# 16/30 White,
	30,854# 16/30 Super LC Sand.

27. ACID, SHOT, FF	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5730 - 5930	Acidize w/ 3,500 gals acid.
	Frac w/ 117,501 gals gel, 145,122# 16/30 White,
	38,807# 16/30 Super LC Sand.

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6000 - 6200	Acidize w/ 3,500 gals acid.
	Frac w/ 16,305 gals gel, 146,551#16/30 White,
	33,554# 16/30 Super LC Sand.