## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

811 S. First St., District III	NM 88	210	l Conserva	Submit one copy to appropriate District Office										
1000 Pio Brazos Pd. Aztas NM 97410							t. Francis Dr.				AMENDED REPORT			
1220 S. St. France	Santa F	e, NM 87	Santa Fe, 1	[ AMENDED KEI OK I										
	I.	R	EQU	EST FC	RALL	OWABLI	E AND AUT	ГНО	RIZATI	ON T	ТОТ	ΓRANS	PORT	
<sup>1</sup> Operator n		ıd Ado	iress				<sup>2</sup> OGRID Number							
BOPCO, L P O Box 27					-		260737  3 Reason for Filing Code/ Effective Date							
Midland, T		707					Reason for riving Code/ Effective Date							
<sup>4</sup> API Numb								ool Code						
30 - 015-40						e,BS/Avalor	SD)				47545			
<sup>7</sup> Property C	ode			perty Nan								<sup>9</sup> Well Number 362H		
306402   Poker Lake Unit							502П							
					Lot Idn Feet from th		e North/South Line		Feet from the Ea		East/	ast/West line   County		
P 28		248		30E		550'	South						Eddy	
	<u> </u>		Locati		k									
		ion Township				Feet from th	e North/South line		Feet from the		East/West line		County	
D	28	24S		30E		524'	North	North			West		Eddy	
12 Lse Code			Method	14 Gas C	onnection				<b>324'</b> C-129 Effective I				29 Expiration Date	
F	P	Code		03/09/2	ate 2013									
III. Oil a	and G	as Ti	anspo	rters										
18 Transpor		19 Transporter Name											<sup>20</sup> O/G/W	
OGRID		and Address									<u>.                                    </u>			
35246	ŀ	Shell P O F	Tradin Box 460	g US Coi	npany							O		
		Hous	ton TX	77210-40	504								The State of the S	
		Carth		ion Cool	Camiaa	T 4.3							<u> </u>	
241472		301 C	Commer	ion Gas : ce, Suite		TO THE DELLA TO THE PARTY OF TH				G				
		Ft. W	orth T	X 76102		RECEIVED						1997		
		<del></del>		-		APR 1 2 2013								
		,												
						NMOCD ARTESIA								
				-										
IV. Well Completion Data  21 Spud Date  22 Ready Date  23 TD							24 PBTD 25 Perforations 26 DHC, MC						26 DIEC MC	
<sup>21</sup> Spud Date 12/31/2013		03/19/2013		' I			1	7,709-12,875		ons	is DHC, MC			
(	ole Size		7/2013	28 Cosin	g & Tubii		1	epth S	1	1		30 Sag	ka Camant	
	ole Size				11	ig Size					Sac	30 Sacks Cement		
13 3/8			17	17 1/2 H40			802	700						
9 5/8		12 1/4 J55					3,787		1,416				· ·	
) 5/6	12 1/4 033							1,710						
7	8 3/4 N80					7,664			520					
			_							+				
4 1/2 6 1/8 HCP						,	7,610 - 12,926							
V. Well	Toet I	Data				17/0/4	7 8 3	- ر <del>ز</del>						
31 Date New			as Deliv	ery Date	33 -	Test Date	Test	Lengi	th .	35 Tbg	. Pres	sure	<sup>36</sup> Csg. Pressure	
03/20/2013	İ		20/2013	•	-	6/2013	24		45		<b>,</b> ,	41		
					1	9 Water						7		
37 Choke Size		<sup>38</sup> Oil 942			1,301	Water	<sup>40</sup> Gas .						41 Test Method	
												{P	ump	
<sup>42</sup> I hereby cer	tify tha	t the ru	iles of th	e Oil Cons	servation l	Division have			OIL CONS	SERV.	ATIO	N DIVISIO	N	
been complied complete to the						e iş true and			_					
Signature:		Approved by:												
U.		J. Wadels												
Printed name: Va		Approved Pate: // Suplimison												
Title:		Approval Date: / / / / / / / / / / / / / / / / / / /												
Re			- 5	1/3/12	<u>,                                     </u>									
E-mail Addres		72 <i>@</i> ∫h	asspet.	com					, ,					
Date:		1												
04/09/	7													