

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease/Serial/No.
NMNM981201a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM71030C8. Lease Name and Well No.
SKELLY UNIT 6459. AFI Well No.
30-015-4072710. Field and Pool, or Exploratory
FREN; GLORIETA-YESO11. Sec., T., R., M., on Block and
Survey or Area Sec 14 T17S R31E

12. County or Parish EDDY 13. State NM

17. Elevations (DF, RKB, RT, GL)*
3925' GL

2. Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)

3. Address One Conch Center, 600 W. Illinois Ave
Midland, TX 797013a. Phone No. (include area code)
432-685-4332

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit C, 384' FNL & 2313' FWL

At top prod. interval reported below

At total depth Unit C, 384' FNL & 2313' FWL

RECEIVED
MAY 08 2013
NMOCD ARTESIA14. Date Spudded
12/31/201215. Date T.D. Reached
01/08/201316. Date Completed 01/28/2013
☐ D & A ☒ Ready to Prod.18. Total Depth: MD 6748
TVD 674819. Plug Back T.D.: MD 6689
TVD 668920. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CN / HNGS, Micro CFL / HNGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	658		550		0	
11	8.625	32	0	2033		650		0	
7.875	5.5	17	0	6735		1050		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5634							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5250	5375	5250-5375	.41	26	OPEN
B) BLINEBRY	5710	5910	5710-5910	.41	26	OPEN
C) BLINEBRY	5980	6180	5980-6180	.41	26	OPEN
D) BLINEBRY	6250	6450	6250-6450	.41	26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5250 - 6450	ACIDIZE W/ 9,000 GALS 15% ACID
5250 - 6450	FRAC W/ 457,776 GALS GEL, 579,517# 16/30 WHITE SAND, 106,498# 16/30 SIBERPROP.

RECLAMATION

DUE 7-28-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/01/2013	03/13/2013	24	→	90	94	170	37.1	.6	Electric Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 70	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ACCEPTED FOR RECORD MAY 5 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 5 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 70	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ACCEPTED FOR RECORD MAY 5 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			24 Hr. Rate						MAY 5 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES	1921		DOLOMITE & SANDSTONE	DOLOMITE & SANDSTONE	1921
QUEEN	2868		DOLOMITE & SANDSTONE	DOLOMITE & SANDSTONE	2868
SAN ANDRES	3626		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	3626
GLORIETA	5163		DOLOMITE & SANDSTONE	DOLOMITE & SANDSTONE	5163
YESO	5241		DOLOMITE & ANHYDRITE	DOLOMITE & ANHYDRITE	5241
TUBB	6622		DOLOMITE & SANDSTONE	DOLOMITE & SANDSTONE	6622

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kanicia CastilloTitle AgentSignature KDate 04/25/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.