

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND

RECEIVED  
MAY 08 2013  
NMOCD ARTESIA

1a. Type of Well  Oil Well  Gas Well  Dry  Other   
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back   
 Other: \_\_\_\_\_

2. Name of Operator: **DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address: **333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code): **405-235-3611**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At Surface: **1700 FSL 340 FEL**  
 At top prod. Interval reported below:  
 At total Depth: **1658 FSL & 432 FWL** PP: **1821 FSL & 995 FEL**

5. Lease Serial No.: **NMM 0107697**

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit or CA Agreement Name and No.: \_\_\_\_\_

8. Lease Name and Well No.: **Regulus 26 Fed 3H**

9. AFI Well No.: **30-015-40221**

10. Field and Pool or Exploratory: **Hackberry; Bone Spring NW**

11. Sec, T., R., M., on Block and Survey or Area: **I 26 T 19S R 31E**

12. County or Parish: **Eddy** 13. State: **NM**

14. Date Spudded: **12/7/12** 15. Date T.D. Reached: **1/1/13** 16. Date Completed:  D & A  Ready to Prod. **2/10/13**

17. Elevations (DR, RKB, RT, GL)\*: **3494.4' GL**

18. Total Depth: MD **13,520'** TVD **9202'** 19. Plug Back T.D.: MD **13,474'** TVD \_\_\_\_\_

20. Depth Bridge Plug Set:  MD  TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CALIPER; PLTFRM/EXP/HI/RES/LAT/LOG/ARRAY/MICRO/CF/L/HNGS; CBL; PLTFRM/EXP/THREE/DET/LITHO/DENS/COM/P/NEUT/HNGS**

22. Was well core?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade   | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement  | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|---------------------------|-------------------|-------------|---------------|
| 26"       | 20" J-55     | 94#         | 0        | 916'        |                      | 1840 sx Cl C; Circ 651 sx |                   | Surface     |               |
| 17 1/2"   | 13 3/8" J-55 | 68#         | 0        | 2598'       |                      | 1875 sx C; Circ 298 sx    |                   | Surface     |               |
| 12 1/4"   | 9 5/8" J-55  | 40#         | 0        | 4630'       | TOC 2600'            | 1965 sx Cl C; Circ 68 sx  |                   | CBL         |               |
| 8 3/4"    | 5 1/2" P110  | 17#         |          | 13,520'     | DV @ 4992'           | 350 sx C                  |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 8964'          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation      | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|--------------|
| A) Bone Spring | 9,600 | 13,448 | 9600-13,448         |      | 144       | Producing    |
| B)             |       |        |                     |      |           |              |
| C)             |       |        |                     |      |           |              |
| D)             |       |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 9600 - 13,448  | Acidize perms w/ Total 17,986 g 7 1/2% HCL; 73,890# 100 mesh white sd; 1,728,489# 20/40 white sd; 521,419# Super LC 20/40 |

RECLAMATION  
DUE 8/10/13

28. Production - Interval A

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 2/10/13             | 2/10/13             | 24           | →               | 628     | 363     | 1722      |                       |             | Pumping           |
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               | 628     | 363     | 1722      |                       |             |                   |

28a. Production - Interval B

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| E                   |                     |              | →               |         |         |           |                       |             |                   |
| E                   | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
MAY 14 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

*Handwritten signature*

28b. Production - Interval C

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

28c. Production - Interval D

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation    | Top  | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|--------------|------|--------|------------------------------|-------------|-------------|
|              |      |        |                              |             | Meas. Depth |
| Yates        | 2456 | 2630   | OIL                          | Salado      | 1149        |
| Seven Rivers | 2630 | 2721   |                              | Yates       | 2456        |
| Delaware     | 4520 | 7117   |                              | Delaware    | 4520        |
| Bone Spring  | 7138 | NR     |                              | Bone Spring | 7117        |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- Electrical/Mechanical Logs (1 full set req'd)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)\*

Name (please print) Judy A. Barnett x8699 Title Regulatory Specialist  
 Signature  Date 4/29/2013