	OCD Artesia							
orm 3160-5 UNITED STATES August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0758 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Nam HAWK 1	e and No. 7C FEDER	AL 2	
2. Name of Operator LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com					9. API Well 30-015-	No. 29726-00-		
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810			10. Field and Pool, or Exploratory RED LAKE				
4. Location of Well (Footage, Sec., 7)				11. County or Parish, and State			
Sec 17 T18S R27E NENW 890FNL 2585FWL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATI	E NATURE OF 1	NOTICE, R	EPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION							
 Notice of Intent Subsequent Report 	AcidizeAlter Casing	Dec Fra	epen cture Treat	🗖 Reclam			 Water Shut-Off Well Integrity Other Venting and/or Flari 	
☐ Final Abandonment Notice	 Casing Repair Change Plans 	—	w Construction g and Abandon	Recomp				
	Convert to Injection			□ Water I	ing			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f Bequesting to flare gas due to	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.)	give subsurface the Bond No. c sults in a multip ed only after all	e locations and measu on file with BLM/BIA ble completion or reco requirements, includ	ared and true vo A. Required su completion in a ling reclamatio	ertical depths of bsequent report new interval, a n, have been co	f all pertinen s shall be fil Form 3160-4 mpleted, and	t marker ed within 4 shall be d the ope	s and zones. n 30 days e filed once erator has
Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under max operating volume.					I I too be the I to be to			
Estimated Volume - 10 MCFPD Accepted for record Estimated Time - 90 days (4-1-13 thru 6-29-13)					MAY 0 8 2013			
Estimated Time - 90 days (4-1-13 thru 6-29-13)								RTESI
SUBJECT TO LIKE APPROVAL BY STATE SUBJECT TO LIKE								
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES	II Å LP, sent to t	the Carlsbad	•	Ξ)		
Name (Printed/Typed) TRISH MI	EALAND		Title PRODU	JCTION AN	ALYST			
Signature (Electronic			Date 04/01/2					
			AL OR STATE					
Approved_ByJERRY_BLAKLEY Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	uitable title to those rights in the uct operations thereon.	subject lease	TitleLEAD PEI	d M	AY - 4 2			ate 05/04/2013
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	erson knowingly and vithin its jurisdiction.		AAAA FIFLA	<u> </u>	ency of 1	the United
** BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN		D ** BLM R		**	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.