Submit I Copy To Appropriate District State of New Mexico Office							Form C-103		
District I – (575) 393-6161									August 1, 2011
							30-015-39639		
811 S. First St., Artesia, NM 882 10 OIL CONSERVATION DIVISION							5. Indicate Type of Lease		
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM187416 OCD ARTESIA South St. Francis Dr. District IV - (505) 476-3460							STATE S FEE		
1220 S. St. Francis Dr., Santa Fe, NM							6. State Oil & Gas Lease No. OG 1644		
87505 SUNDRY NOTICES AND REPORTS ON WELLS							7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							WEST ARTESIA GRAYBURG UNIT		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other							8. Well Number 028		
2. Name of Operator ALAMO PERMIAN RESOURCES LLC							9. OGRID Number		
A LIL CO LINE WILL CONTROL OF CON							274841 10. Pool name or Wildcat		
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701							ARTESIA: Queen-Grayburg-San Andres		
4. Well Location									
Unit Letter C: $\underline{330}$ feet from the \underline{N} line and $\underline{1440}$ feet from the \underline{W} line									
Section <u>8</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>									
			11. Elevatio	n (Show whether I		G, GR, etc.)			
3633 GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO:									
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL							_		
	R ALTER CA		MULTIPLE			G/CEMENT JOB			
DOWNH	OLE COMM	INGLE							
OTHER. MERCONATIONOGURNO									
OTHER: OTHER: PERFORATIONS/TUBING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).									
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
PERFORATIONS									
DATE	TOP	BOTTOM	OPEN	SHOTS/FT	SHOT	MATERIAI	-	STIMULATION	AMOUNT
	101		HOLE		SIZE				
4/12/13	1961	2249	N	2	19	15% NEFE	1	ACID; FRAC	3,990 gals;
						Quality Foa	m		98,705
									total prop.
TUBING									
TUBING	SIZE	T	/PE		DEPTH :	SET.		PACKER SET	
2.875					1900			THEREICEE	
2.075	15.1.	133.			1700				
Pressure T	est Data								
03/05/13 Test BOP & Surface Casing to 750 psi for 30 mins, Ok.									
03/16/13	Pressure up	on Production	Casing to 3,	000 psi for 30 min	s, Ok				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE									
Type or print name <u>Carie Stoker</u> E-mail address: <u>cstoker@helmsoil.com</u> PHONE: 432 664 7659 For State Use Only									
roi state	030 Omy 10 1								
APPROVED BY: DATE 5/15/2013 Conditions of									
Approval ((if any):				•		•	•	