Submit To Approp Two Copies	riate Distri	ct Office				State of Ne									Form C-105
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008					
District II										1. WELL API NO. 30-015-40142					
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						30-015-40142 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						STATE FEE FED/INDÍAN 3. State Oil & Gas Lease No. X0-0647-0405					
1220 S. St. Francis						Santa Fe, N									,
		LETIO	<u>n or f</u>	RECC	MPL	ETION RE	POF	1A TS	ND LOG			Statement .	公理		
4. Reason for file	_	•									5. Lease Name D State (308	8712)	it Agre	eement Name	
⊠ COMPLET	ION REI	PORT (Fil	I in boxes	#1 throu	gh #31	for State and Fee	well	s only)			6. Well Numb	er:			
						rough #9, #15 Da				d/or	101			MEUE	EIVED
. Type of Comp		~1 wonz	OVER E	LDEEDE	NINC	C DI LICDACI		DIECEI	DENT DECEDS	ZOID	Потигр			MAY	5 2013
. Name of Opera			*		MING	□PLUGBACK	<u> </u>	DIFFER	KEN1 KESEK	VOIR	9. OGRID 87		1.		ADTECIA
	Apa	ache Cor	poration	on									MOCO	ARTESIA	
O. Address of O	3		ans Airp TX 7970		ne, Su	ite 3000					11. Pool name Artesia; Glo			(O) (9683	0)
2.Location	Unit Ltr			Township Range			Lot	ot Feet from		the	N/S Line Feet fro		om the		
urface:	L		36	17	'S	28E			1650		South	990		West	t Eddy
H:	_			· · ·									•	1 2 3 3	
3. Date Spudded 1/04/2013		Date T.D. R 0/2013	Reached	15. Date Rig Released 01/11/2013		<u> </u>		16. Date Comp 03/20/2013	leted	(Ready to Prod	duce)		17. Elevations RT, GR, etc.)	s (DF and RKB, 3681' GR	
8. Total Measur 700'	ed Depth	of Well		19. Plug Back Measured Depth 4657'			4	20. Was Directional					Type Electric and Other Logs Run V/Hi-Res LL/BHC/CAL		
22. Producing Interval(s), of this completion Yeso 4160'-4480'			npletion - 7					- <u> </u>		<u>es</u>					
3.	+00		•		CAS	INC DEC	UD.	n (R	anort all ct	ring	ac cet in w	 -11\			
CASING SI	ZE	WEI	GHT LB./I	CASING RECORD (Report all str					١ ١١١٤	CEMENTING RECORD AMOUNT PULLED				UNT PULLED	
8-5/8"			24#	416'				12-1/4"		350 sx Class C		0			
5-1/2"			17#	4700'			7-7/8"		1040 sx Class C		С				
															
											· · · · · · · · · · · · · · · · · · ·			•	
4.		<u> </u>			LINI	ER RECORD				25.	1 T	UBINO	G REC	CORD	
ZE	TOP		BOT	ГТОМ		SACKS CEMI	ENT	SCRE	EEN	SIZ			TH SE		ACKER SET
								ļ		<u> </u>	2-7/8"		459	3'	
5. Perforation	record (i	interval ci	ze and nur	mber)		l		27 /	ACID SHOT	ED.	ACTURE, CE	MENIT	. SOI	ICCZC CTY	<u> </u>
	,		•	•	na				TH INTERVAL		AMOUNT A		<u> </u>		
Yeso 4160'-4480' (1 SPF, 24 holes)) i roddenig				Yeso	Yeso 147,294 gals 20#,			188,905# sand, 3822 gals acid, 3906 gals gel			
							DD.		CELON		1				
3. ate First Produc	rtion		Product	ion Matt	nod (FI)				CTION	2)	Well Status	(Prod	or Sh.	ıt_in)	
					ction Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit					• /	Producing				
ate of Test		s Tested		oke Size		Prod'n For		Oil - I	Bbl	Gas	s - MCF		er - Bb	ı la	as - Oil Ratio
04/22/2013	ı	24 ,		5120		Test Period		6		0		540		0	
ow Tubing		ng Pressure	e Cal	culated 2	24-	Oil - Bbl.			as - MCF		Water - Bbl.			avity - API -	
ress.				ır Rate		1		۱					01	38.4	9
Disposition o	of Gas <i>(So</i>	old, used fo	r fuel, veni	ted, etc.)								30. Tes	st Witn	nessed By	
•	,	•		,	Sold								che C		
. List Attachm		ination R	eport, C	-102, C	-103,	C-104 (Logs	subn	nitted (01/22/2013)		1				
. If a temporar	y pit was	used at the	e well, attac	ch a plat	with th	e location of the	temp	orary pi	t.						
3. If an on-site t	ourial was	s used at th	ne well, rep	ort the e	xact loc	cation of the on-s	ite bu	ırial:							
						Latitude					Longitude			_	NAD 1927 1983
	fy that i	the infor	mation s	hown c	l	h sides of this Printed		<i>n is tru</i> asquez	-			•	nowle	~	
ignature		•				Name	a Võ	asque2	- Tit	tle '	Regulatory To	CUII		D	Date 05/11/2013
-mail Addre	ss Fati	ma.Vasc	juez@ap	achec	orp.co	m									AND

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 832'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1116'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1763'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 2240'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2617'	T. Simpson	T. Manços	T. McCracken				
T. Glorieta 4128'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 4267'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers - SD 1517'	T. Entrada	;				
T. Wolfcamp	T. Yeso 4267'	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			SANDS OR Z	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT A	NT WATER SANDS		
Include data on rate of water in	nflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
		RD (Attach additional sheet if		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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