

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CEDAR CANYON 27 FEDERAL COM 1H9. API Well No.  
30-015-41095-00-X110. Field and Pool, or Exploratory  
CEDAR CANYON11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATED

Contact: DAVID STEWART

3a. Address  
5 GREENWAY PLAZA STE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 432.685.5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T24S R29E NWNW 595FNL 845FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

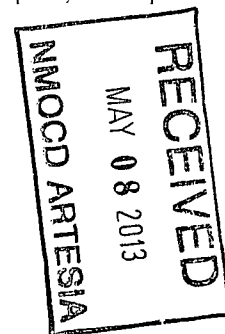
- |                                               |                                           |                                                    |                                           |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 3/28/13, drill to 460'. RIH & set 11-3/4" 42# H-40 STC csg @ 459', cmt w/ 380sx (91bbl). PPC w/ additives 14.8ppg 1.35 yield, circ 62sx (15bbl) cmt to surf. WOC. Test BOP's @ 250# low 5000# high. 3/30/13, RIH & tag cmt @ 400', test csg to 1380# for 30 min, tested good.

3/31/13 drill 10-5/8" hole to 2980', 3/31/13. RIH & set 8-5/8" 32# J55 LTC csg @ 2979', cmt w/ 560sx (185bbl) Light PPC w/ additives 12.9ppg 1.85 yield followed by 230sx (55bbl) PPC w/ additives 14.8ppg 1.33 yield, full returns, no cement to surface, Contact BLM, WOC. Test BOP @ 250# low 500# high. RIH w/ Temp Svy, TOC @ 800', EIR down backside @ 2BPM, cmt w/ 350sx (84bbl) 14.8ppg 1.35 yield, circ cmt to surf. 4/4/13 RIH & tag cmt @ 2890', circ hole, pressure test csg to 275# for 30 min, tested good, test annular to 2750#, tested good.

4/4/13 drill 7-7/8" hole to 9190'M 5257'V 4/10/13. RIH & set 5-1/2" 17# L80 BTC csg @ 9186', ECP @



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205509 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/30/2013 (13JLD0675SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 04/26/2013

*Accepted for record*  
NMCD**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 05/05/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****Am*

**Additional data for EC transaction #205509 that would not fit on the form**

**32. Additional remarks, continued**

2621', cmt w/ 310sx (148bbl) C Tuned light w/ additives 10.5ppg 2.69 yield, followed by 720sx (210bbl) Super H w/ additives, 13.2ppg 1.64 yield, good returns during job, no cmt to surf, Inflate ECP, close annular, monitor pressure for 5hrs, 0# on casing. Will rund CBL prior to completion, RD Rel rig 4/12/13.