- Augusta					
Form 3160-5 (August 2007)	ust 2007) UNITED STATES		FC	DRM APPROVED 1B NO. 1004-0135	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM0560		
abandoned well. Use form 3160-3 (APD) for such proposals.			o. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well Other				8. Well Name and No. HENSHAW 15 FEDERAL 1Y	
2. Name of Operator Contact: DAVID A EYLER CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.CO			9. API Well No. 30-015-350	9. API Well No. 30-015-35074-00-S1	
3a. Address 600 NORTH MARIENFELD STREET SUITE 6003b. Phone No Ph: 432-68MIDLAND, TX 79701Ph: 432-68			ode) 10. Field and Poo HENSHAW	10. Field and Pool, or Exploratory HENSHAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			. 11. County or Parish, and State		
Sec 15 T16S R30E SESE 1150FSL 710FEL			EDDY COU	INTY, NM	
12. СНЕСК АРР	ROPRIATE BOX(ES) TO I	NDICATE NATURE C	OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen	□ Production (Start/Resume		
🛛 Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Abandon			
	Convert to Injection	Plug Back	Water Disposal		
following completion of the involved testing has been completed. Final A determined that the site is ready for 1 04/21/13: SET 5-1/2" CIBP @ 10,300'-10,100'; PRES.TEST 04/22/13: TAG CMT.PLUG @ RATE-PRES. UP TO 900#X 04/23/13: TAG CMT.PLUG @ 04/24/13: TAG CMT.PLUG @ 04/25/13: PUMP 95 SXS.CM 04/26/13: PUMP 75 SXS.CM 04/26/13: PUMP 75 SXS.CM 9UMP 45 SXS.CMT. @ 558'; 04/27/13: TAG CMT.PLUG @ CMT.PLUG @ 377'(OK'D BY CUT OFF WELLEAD 3' B.G.I	d operations. If the operation resul bandonment Notices shall be filed final inspection.) (10,300'; CIRC. WELL W/ M CSG. TO 1,000#-HELD OK 7,518'; PERF.SQZ.HOLES HELD; PUMP 40 SXS.CMT (0,421'; PUMP 40 SXS.CMT) (0,421'; PUMP 40 SXS.CMT) (0,425'; OK'D BY BLM); CU T. @ 3,220'; WOC X TAG C T. @ 1,428'; WOC X TAG C WOC X TAG CMT. PLUG (0) 506'; PUMP 30 SXS.CMT. BLM); CIRC. TO SURF. 30 ; WELD ON STEEL PLATE s true and correct. Electronic Submission #20 For CIMAREX ENER	ts in a multiple completion or only after all requirements, in (UD; PUMP 25 SXS. CMT.@ ; PUMP 55 SXS.CMT.@ ; @ 6,505'; ATTEMPT T . @ 6,555'(PER BLM); V T. @ 6,421'(PER BLM); T X PULL 5-1/2" CSG. @ MT.PLUG @ 1,300'(OK @ 506'. @ 506'. @ 506'. @ 506'. (PER BLM); WC SXS.CMT. @ 64'-3'; DI E TO CSGS. X INSTALL 5620 verified by the BLM GY COMPANY OF CO, se	MT. @ 5///6/2 9 8110'; WOGccepted as to plu O EST.INJ. Liability under bor WOC. Surface restoration 9 3,170'. D BY BLM). D BY BLM); C X TAG F G OUT X G ROUND LEVEL W Well Information System	a 3160-4 shall be filed once seted, and the operator has septed for record w NMOCD ($doole$ gging of the well bore, hd is retained until is completed. ECLAMATION UE $0.24-13$ ECLAMATION	
Name (Printed/Typed) DAVID A EYLER		Title AGE			
Signature (Electronic	Submission)	Date 04/2	9/2013	2013 RTE:	
		R FEDERAL OR STAT	· · · · · · · · · · · · · · · · · · ·		
APProved By ACCEPTED			A AMOS RVISOR EPS	Date 05/02/2013	
		<u>+ ····</u>			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the su uct operations thereon.	office Carls			

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Additional data for EC transaction #205620 that would not fit on the form

32. Additional remarks, continued

DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 04/27/13.