A GA Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC049648A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If Indian, Another of Tibe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Other					Well Name and No. MultipleSee Attached				
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com					API Well No. MultipleSee Attached				
3a. Address 3b. Phone No. (include area code) 1111 BAGBY STREET SUITE 4600 Ph: 575-623-8424 HOUSTON, TX 77002 Fx: 575-623-8810					10. Field and Pool, or Exploratory RED LAKE				
4. Location of Well. (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
MultipleSee Attached					EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	E NATURE OF 1	NOTICE, RI	EPORT, OR	OTHER	DATA		
TYPE OF SUBMISSION	SSION TYPE OF ACTION								
Notice of Intent ■	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Fra	cture Treat	□ Reclam	nation		☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recomp	nplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	Tempor	arily Abandon Venting and/or Fl			Jor Piari	
	Convert to Injection	☐ Plu	g Back	☐ Water I	Disposal	•			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 if following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be file testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Estimated Volume - 3 MCFPD Estimated Time - 90 days (4-1 thru 6-29-13) Verbal approval has been given by Jerry Blakely on 3/27/13. Please see attached well list for wells in battery. SUBJECT TO LIKE APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct.							ED O13 ESIA		
	Electronic Submission #2 For LIME ROCK Inmitted to AFMSS for proce	RESOURCES	II Å LP, sent to t RT SIMMONS on (the Carlsbad	3KMS5800SE	Ξ)			
7.73500110147110									
Signature (Electronic S	ubmission)		Date 04/02/2	013		A. (Fi			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SAPPR	<u>()VFI</u>)		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached entity that the applicant holds legal of equivalent would entitle the applicant to good which would entitle the applicant and Tkle 43 conditions.	itable tive to those rights in the ct operations thereon. U.S.C. Section 1212, make it a c	subject lease	TitleLEAD PET Office Carlsbacerson knowingly and	d will fully to ma	MAY -	miento Ag	EACE Of the U	5/04/2013 nited	
States any false, fictitious or fraudulent s	tatements or representations as t	to any matter w	uthin its jurisdiction.	ŀ	CARLSBAD F	IELD OFF	ICE		

F. 24.

Additional data for EC transaction #203239 that would not fit on the form

Wells/Facilities, continued

Agreement Lease NMLC049648A NMLC049648A NMLC049648A

Well/Fac Name, Number JULIA A FED 3 JULIA A FED 1 **API Number** 30-015-00779-00-S1 30-015-00782-00-S1 **Location**Sec 5 T18S R27E SWNW 2310FNL 990FWL
Sec 5 T18S R27E NWSW 1980FSL 1020FWL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.