

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 MAY 22 2013
NMOCD ARTESIA

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-015-36381
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Pinnacle State

2. Name of Operator
 RKI Exploration and Production, LLC

8. Well No.
 21
 NSL-5834

3. Address of Operator
 210 Park Ave., Suite 900, Oklahoma City, OK 73102

9. Pool name or Wildcat
 5. Cubbra Bluff; (15011)
 Bone Springs- ~~Wildcat~~

4. Well Location
 Unit Letter L: 1330 feet from the South line and 1145 feet from the West line
 Section 36 Township 22S Range 28E NMPM Eddy County

10. Date Spudded 12-7-2008 11. Date T.D. Reached 12-15-2008 12. Date Compl. (Ready to Prod.) 1-24-2009 13. Elevations (DF& RKB, RT, GR, etc.) 3090' GR 14. Elev. Casinghead

15. Total Depth 5886' 16. Plug Back T.D. 5244' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 4942-4843' - Bone Springs 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL / Laterlog Micro CFL/GR. 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9-5/8" | 43.5 | 460' | 12-1/4" | 330 sacks. | |
| 5-1/2" | 17 | 5244' | 7-7/8" | 1295 sacks | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 4730' | |

26. Perforation record (interval, size, and number)
 4942'-4843' TOTAL 68 HOLES WITH WL CHARGES 23 GR, 0.45" ENTRY HOLE AND 38.75" PENETRATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 4942'-4843'
 AMOUNT AND KIND MATERIAL USED
 2,000 gal 7 1/2% HCL acid using 98 ball sealers.
 11,970 gal (Bbl Pad) 10% Brine + 1250 Brown
 20/40, 11400# Liteprop 125 14/30, 10000# Siberprop 16/30.

28. PRODUCTION

Date First Production 1-25-09 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 1-31-09 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl 9 Gas - MCF 12 Water - Bbl 57 Gas - Oil Ratio

Flow Tubing Press. 80 Casing Pressure 50 Calculated 24-Hour Rate Oil - Bbl 9 Gas - MCF 12 Water - Bbl 57 Oil Gravity - API - (Corr.) 32.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream) Test Witnessed By Corky Wagner

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jody Noerdlinger Printed Name Jody Noerdlinger Title Regulatory Analyst Date 5/21/13
 E-mail Address jnoerdlinger@rkixp.com Office phone 405-996-5774 Cell 405-414-0151

JNW

