

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>RECEIVED</b> MAY 23 2013 <b>MOOD ARTESIA</b>	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL-API NO. 30-015-26313	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. K-3271	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name James A
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 09

8. Name of Operator ConocoPhillips Company	9. OGRID 217817
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10. Address of Operator P. O. Box 51810 Midland, TX 79710	11. Pool name or Wildcat Brushy Canyon/Cherry Canyon
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	22S	30E		660	North	500	East	Eddy
BH:										

13. Date Spudded	14. Date T.D. Reached 05/31/1990	15. Date Rig Released 05/02/2013	16. Date Completed (Ready to Produce) 5/2/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3218' GR
18. Total Measured Depth of Well 7530'	19. Plug Back Measured Depth 6370' CIBP	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Brushy Canyon/Cherry Canyon 5432'-6290'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		400'	17 1/2"	700 sx	surf
8 5/8"		3500'	12 1/4"	1400 sx	surf
5 1/2"		7529'	7 7/8"	250 sx	TOC 2840'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6309'	

26. Perforation record (interval, size, and number) 6158'-6290' 5744'-5914' 5432'-5610'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6158'-6290'/5432'-	acid w/4000 gals 15%, frac 116176# 16/30 resin sand
	5744'-5914'	acid w/2000 gals 15%, frac 66540

**28. PRODUCTION**

Date First Production 05/03/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) producing					
Date of Test 05/08/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 0	Water - Bbl. 200	Gas - Oil Ratio
Flow Tubing Press. 200#	Casing Pressure 80#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature *Rhonda Rogers* Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 05/06/2013

E-mail Address rogerrs@conocophillips.com

