Office Submit I Copy Fo Appropriate District	State of New Mexico	Form C-103
<u>District 1 - (575)</u> 393-6161 Energy	y, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French-Dr., Hobbs, NM 88240 <u>District II</u> = (575) 748-1283		WELL APTNO.
811 S. First St., Artesia, NM 88210 OIL C	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> = (505) 334-6178. [000-Rio Brazos Rd., Aztec, NM 87410.	220 South St. Francis Dr.	STATE EEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Qil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	į	
SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIF" (FORM C-101) FOR SUCH. PROPOSALS.)		D State Battery
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator	,	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland,	TX 79705	Yeső
4. Well Location		
		feet from theline
	ownship 17S Range 28E	
11. Elevati	on (Show whether DR, RKB, RT, GR,	etc.)
THE RESIDENCE OF THE STATE OF T		
12. Check Appropriate	Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTENTION		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE		
PULL OR ALTER CASING MULTIPLE	* *	
DOWNHOLE COMMINGLE	COMPL CASING/CEM	ENT JOB
! '		
OTHER: Flare Gas	☑ OTHER:	
		and give pertinent dates, including estimated date
of starting any proposed work). SEE RU	JLE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or recompletion.		·
Apache is requesting an extension to temporari	ly flare the D State Battery. The API# fo	or each well are as follows:
$\mathcal{L}_{\mathcal{L}}$,
30-015-31257 30-015-32490		0-015-39069
30-015-31421 *// 30-015-32483 30-015-30976 *// 30-015-32491		:0-015-39743 :0-015-39742
30-015-32649 30-015-30975	00.045 00505	i0-015-39921
30-015-31422 / 30-015-31390		0-015-39922
30-015-32482-// 30-015-31586		0-015-39923
30-015-31423 30-015-31939	the state of the s	0-015-40310
30-015-31424 30-015-32484		0-015-40311
30-015-31425 30-015-38408		0-015-40313
30-015-31165 -/ 30-015-38409 30-015-32489	30-015-39068- 3	0-015-40314-
Spud Date:	Rig Release Date:	
		·
I hereby certify that the information above is true	and complete to the best of my knowl	edge and belief.
SIGNATURE	invention Describer The La	DATE 05/21/2013
	TITLE Regulatory Tech I	Dittib, cole lizate
Type or print name Fatima Vasquez	E-mail address: Fatima Vasqueza	
Type or print name Fatima Vasquez For State Use Only		@apachecorp.com PHONE: (432) 818-1015

District I 1625 N. French Dr., Hobbs, NM 88240 District II 8 I S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Sauta Fé, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	·	
	whose address is1945 Bluestem Road, Artesia, NM 88210,		
		8.12 for days or unti	
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease D State Battery	Name of Pool Yeso	
		Section 36 Township 17S Range 28E	
	Number of wells producing into battery	41	
В.		barrels per day, the estimated * volume	
	of gas to be flared is2.3M	MCF; Valueper day.	
Ć.	Name and location of nearest gas gathering facility: DCP Artesia		
.D.	DistanceEstimated cost of connection		
Æ.	This exception is requested for the following reasons:		
	of their gas line as a secondary selling	g point. Our primary buyer is DCP. We	
	need a way of relief if DCP slam valve shuts, which would be to flare.		
Division have been	int the rules and regulations of the Oil Conservation encomplied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until Aug 30-2013	
Signature		By Rode	
Printed Name & Title	Fatima Vasquez - Regulatory Tech	Title Dist of Sperison	
E-mail Addres	Fatima Vasquez@apachecorp.com	Date 5/34/2013	
Date 05/21/2	2013 Telephone No. (432) 818-1015	:	

* Gas-Oil ratio test may be required to verify estimated gas volume.

* SEE Attacked COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flagdays" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRISCL

1 1 May 24-2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm:us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.