

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **BOPCO, L. P.**

3a. Address  
**P. O. Box 2760 Midland, TX 79702**

3b. Phone No. (include area code)  
**432-683-2277**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

At surface **SWSE, UL O 791' FSL & 2262' FEL, Lat:32.197786, Long: 103.918947**  
 At proposed BHL **1495' FSL & 2535' FWL, Sec 29, T24S-R30E, Lat:32.185286, Lg: 103.903425**

5. Lease Serial No.  
**BHL: NMLC 0069627A**

6. If Indian, Allottee or Tribe Name  
**See pg 1 of 8 pt DP for lease info.**

7. If Unit or CA/Agreement, Name and/or No.  
**Poker Lake Unit NMNM 71016X**

8. Well Name and No.  
**Poker Lake Unit 443H**

9. API Well No.  
**30-015-41198**

10. Field and Pool, or Exploratory Area  
**Nash Draw (Del, BS, AV)**

11. County or Parish, State  
**Sec 19, T24S-R30E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for record  
NMOC

**RECEIVED**  
MAY 28 2013  
NMOC ARTESIA

BOPCO, L.P. respectfully requests the change of plans as attached.

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

REC  
5/29/2013

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Christopher Volek**

Title **Drilling Engineer**

Signature

*Christopher Volek*

Date **5/22/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**APPROVED**  
Date **MAY 22 2013**  
*Wesley W. Ingram*  
**WESLEY W. INGRAM**  
**PETROLEUM ENGINEER**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BOPCO, L.P. respectfully requests to use a 13-5/8" 5,000 psi Cameron MBS wellhead system for the PLU #443H. Please find wellhead schematic attached. The Cameron MBS wellhead was installed on the 13-3/8", 48 ppf, H-40, surface casing on 5/19/2013. The weld was tested to 500 psi under the supervision of a Cameron wellhead hand. Please find field report attached.

On 5/19/2013 Battle Services tested Latshaw #4's 13-5/8", 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves, 250 psi low and 3,000 psi high and annular 250 psi low and 2,500 psi high. Test casing to 1,200 psi as per BLM COA. The BOP was tested to the maximum pressures expected at any point in the drilling operation. Please find pressure chart attached. After the 1<sup>st</sup> intermediate hole was drilled and the 9-5/8" casing was run and cemented it was found that cement had clogged and set up in the wellhead mandrel causing the need to nipple down the BOP such that the wellhead could be cleaned out. The BOP will have to be nipped down at the lower 13-5/8" flange, lifted up and the wellhead will be cleaned out by hand. BOPCO, L.P. respectfully requests to test only the 13-5/8" flange fitting that was broken between the BOP and the Cameron MBS wellhead to 3,000 psi high, 250 psi low pressure.



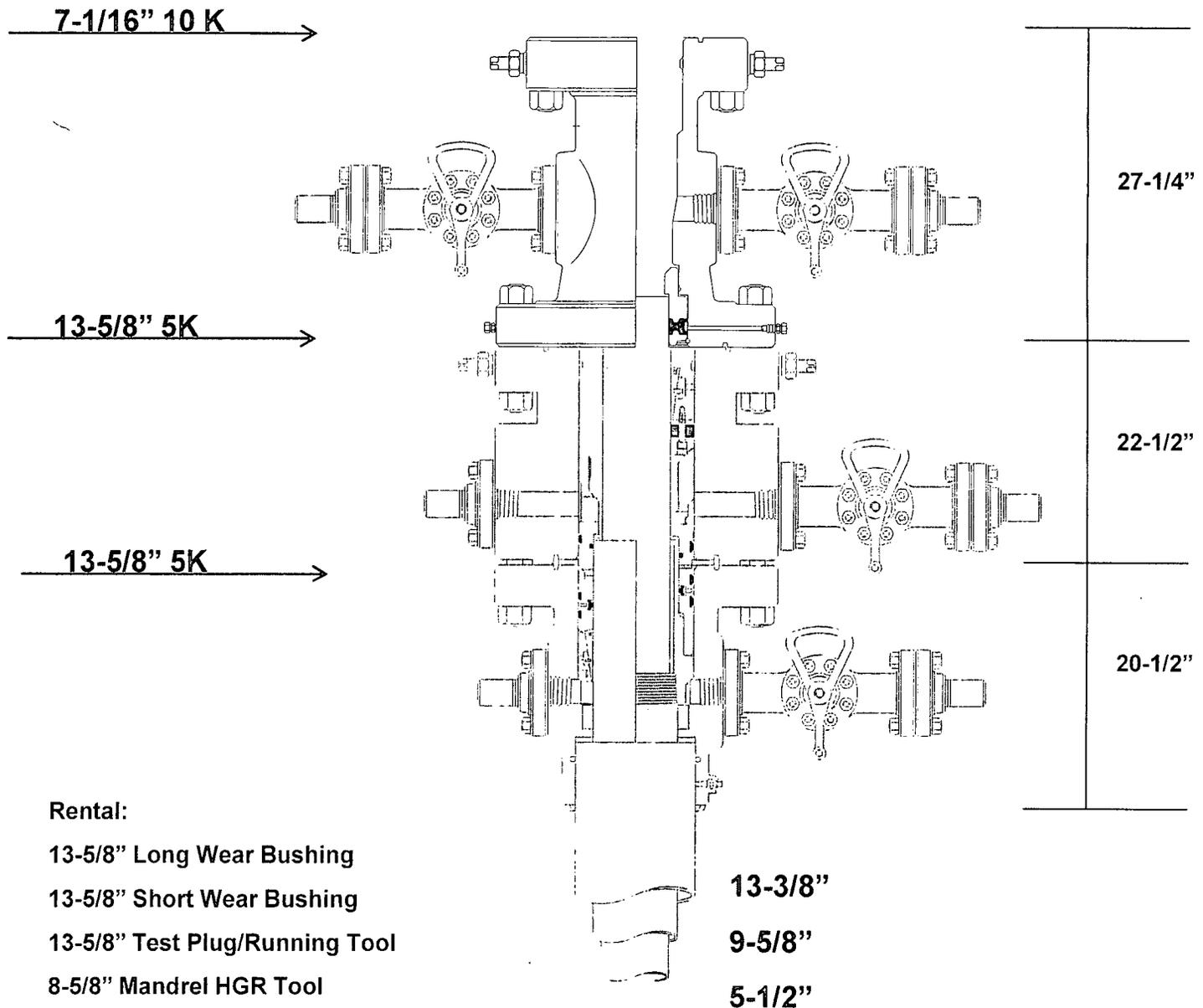
**CUSTOMER: BOPCO**

**PROJECT: Poker Lake Unit #443H**

**RIG: Latshaw #4**

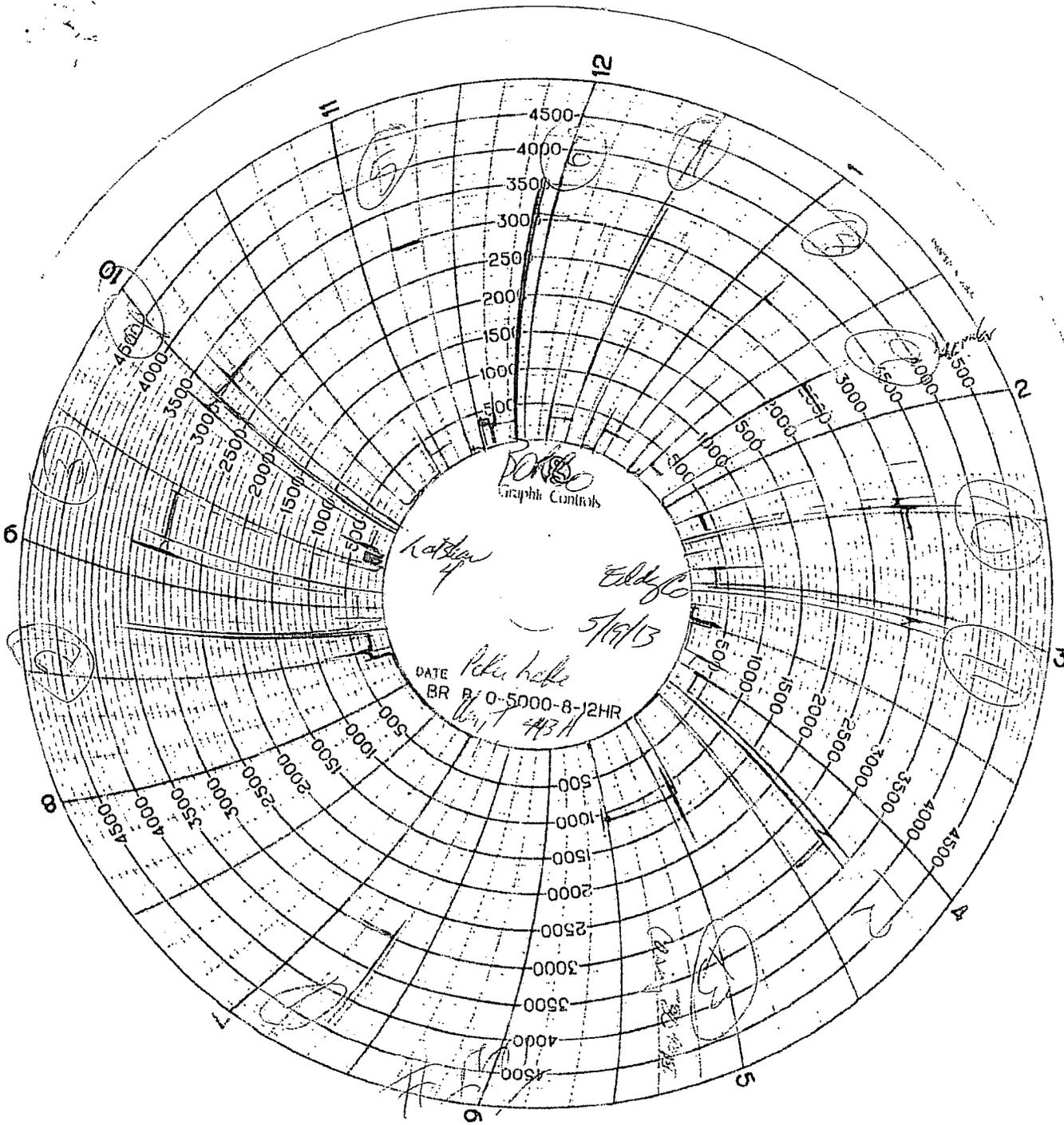
**CASING PROGRAM: 13-3/8" x 9-5/8" x 5-1/2"**

**DATE: May 6<sup>th</sup> 2013**



**Rental:**

- 13-5/8" Long Wear Bushing
- 13-5/8" Short Wear Bushing
- 13-5/8" Test Plug/Running Tool
- 8-5/8" Mandrel HGR Tool
- Packoff Support Bushing Running Tool
- Jetting/Wash Tool



PLU # 443  
BOP Test

**Poker Lake Unit 443H  
30-015-41198  
BOPCO, L.P.  
May 22, 2013  
Conditions of Approval**

- 1. Operator has installed and tested a multi-bowl wellhead assembly prior to approval. This assembly was tested when installed on the 13-3/8" surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. BLM is granting approval to continue use of the Cameron multi-bowl wellhead assembly by BOPCO abiding by items b. – d. listed below.**
  - a. Operator submitted documentation that a manufacturer's representative installed the wellhead.**
  - b. Operator shall perform the 9-5/8" and 7" casing tests to 70% of the casing burst. This will test the multi-bowl seals. These tests shall be charted and held for 30 minutes. Submit test charts with subsequent report sundry on drilling operations.**
  - c. In addition to testing the flange fitting that was disconnected, operator shall also test the manual valve below I-BOP hydraulic valve that was missed in the original test. The rig has already been informed of the need for this test.**
  - d. The operator shall monitor the mud system for possible gas kicks until such time that the 7" production casing is cemented as the set point of the 9-5/8" casing restricts when the BOP can be closed without creating the potential for an underground blowout. An underground blowout is considered an undesirable event.**

**WWI 052213**