

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NM 70798X
2. Name of Operator Devon Energy Production Company, L.P.		8. Well Name and No. Burton Flat Deep Unit 49H
3a. Address 333 W. Sheridan, Oklahoma City, OK 73102-8260	3b. Phone No. (include area code) 405-235-3611	9. API Well No. 30-015-40707
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1875' FNL & 535' FEL, Sec 3, T21S, R27E BHL: 660' FNL & 330' FEL, Sec 2, T21S, R27E		10. Field and Pool or Exploratory Area East Avalon; Bone Spring
		11. Country or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/17/13 - Spud @ 04:30
 3/18/13 - TD 26" hole @ 260'. Notify BLM @ 11:45. Circ 50 bbl sweep. RIH 6 jts 20" 94# J-55 BTC. CS @ 253'. Lead w/685 sx Halcem Class C Cement, yld 1.35. Disp w/76 bbl water. Circ 56 bbl cmt to surf.
 3/19/13 - PT hydril, vlvs, check vlv @ 250/1500 psi; choke manifold vlvs, lower manual IBOP, dart and TIW vlvs @ 250/3000 psi.
 3/20/13 - PT casing @ 1050 psi for 30 min.
 3/21/13 - TD 17-1/2" hole @ 870'. RIH w/ 21 jts 13-3/8" 68# J-55 BTC csg @ 851'. Notified BLM prior to cmt job. Lead w/930 sx Halcem Class C cmt, yld 1.35. Disp w/122.8 bbl water, circ 45 bbl to surf.
 3/23/13 - PT annular prev @ 250/2500psi. PT pipe rams, inside kill line vlv, inside man. choke line vlv, HRC, outside kill line vlv, check vlv on kill line, blind rams, super choke and man. choke, choke manifold vlvs, man. IBOP, ITW, dart vlv and back to mud pumps @ 250/3000psi. PT csg @ 1500psi for 30 min.
 3/25/13 - TD 12-1/4" hole @ 2775'.
 3/26/13 - Notified BLM, left message prior to run/cmt. RIH w/60 jts 9-5/8" 40 # J-55 LTC csg. Set @ 2744'. 1st Lead w/425 sx Econocen Class C, yld 1.85. Tail w/430 sx Econocen Class C, yld 1.33. Disp w/ 204 bbl FW, no returns. 2nd Lead w/200sx Econocen Class C, yld 1.85. Tail w/50 sx Econocen Class C, yld 1.35. Disp w/ 72 bbl FW, Circ 45 bbl to surf. PT BOP's, pipe, blind rams, check vlv, manual and HCR vlvs, choke manifold low IBOP, TIW, and dart vlvs @ 250/5000 psi. PT annular to 250/2500 psi. PT csg & DV tool @ 1512 psi for 30 min, all OK.
 4/4/13 - TD 8-3/4" hole @ 12125'.
 4/6/13 - RIH w/ 141 jts 5-1/2" 17# P-110 BTC & 132 jts 5-1/2" 17# P-110 LTC. Lead w/490 sx Tuned Light C Blend, yld 3.1 cu ft/sx. Tail w/2000 sx Versachem H, yld 1.21. Circ 14 bbl to surf. PT to 4400 psi, OK.
 4/7/13 - Release Rig @ 06:00

Accepted for record
NMOCD (R) Code 5/24/13

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed) Ryan DeLong
 Title Regulatory Compliance Professional
 Signature 
 Date 05/07/2013

ACCEPTED FOR RECORD
MAY 18 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
 _____ Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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