

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

MAY 20 2013

NMOC D ARTESIA

Form C-129

Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Fasken Oil and Ranch, Ltd.  
whose address is 6101 Holiday Hill Road, Midland, TX 79707  
hereby requests an exception to Rule 19.15.18.12 for 18 days or until  
June 1, Yr 2013, for the following described tank battery (or LACT):  
Name of Lease See Attachment Name of Pool See Attachment  
Location of Battery: Unit Letter \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_  
Number of wells producing into battery \_\_\_\_\_
- B. Based upon oil production of \_\_\_\_\_ barrels per day, the estimated \* volume  
of gas to be flared is See Attachment MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
\_\_\_\_\_
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: DCP will fully curtail gas deliveries  
beginning 5-15-13 - 6-1-13 in order to stay below the maximum acid gas injection rate at  
the Artesia Plant. DCP is adjusting the allowable rates for existing and new wells with  
CO2 content greater than 2% and H2S content greater than 1/4 grain. Please see attached  
letter.

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Kim Tyson

Printed Name  
& Title Kim Tyson, Regulatory Analyst

E-mail Address kimt@forl.com

Date 5-15-2103 Telephone No. 432-687-1777

### OIL CONSERVATION DIVISION

Approved Until June 15 - 2013

By LR Dade

Title Dist # Supervisor

Date May 28 - 2013

\* Gas-Oil ratio test may be required to verify estimated gas volume.

*\* SEE Attached COA's*

**Request to Flare Casinghead Gas  
C-129 Attachment  
Time Period 5-15-2013 – 6-1-2013**

<b>Well Name</b>	<b>API Number</b>	<b>Location</b>	<b>Pool</b>	<b>MCF Per day</b>
Gossett "20" No. 3H	30-015-39349	Unit Letter I, Sec. 20, T20S, R25E	N. Seven Rivers, Glorieta-Yeso	30
Gossett "20" No. 4H	30-015-39385	Unit Letter P, Sec. 20, T20S, R25E	N. Seven Rivers, Glorieta-Yeso	70



DCP Midstream  
10 Desta Drive, Suite 400 West  
Midland, TX 79705  
432-620-4000

May 8, 2013

TO ALL GAS PRODUCERS BEHIND ARTESIA PLANT:

RE: ACID GAS CURTAILMENT NOTICE  
April/May, 2013  
Lea County, Eddy County New Mexico

Ladies and Gentlemen:

In order to stay below the maximum Acid Gas Injection rate at Artesia Plant, DCP Midstream, LP is adjusting the allowable rates for existing and new wells with CO<sub>2</sub> content greater than 2% and H<sub>2</sub>S content greater than ¼ grain.

Effective May 15, 2013, DCP will fully curtail gas takes for gas delivered through the attached list of meters through June 1, 2013. After that time, DCP will remove those wells from the curtailment list and replace it with a new group of similar wells that are also out of contract quality specifications for CO<sub>2</sub> and H<sub>2</sub>S content. We will divide the full list of off specification acid gas producing wells into four groups. We have designed this rotation of groups to allow off quality wells to flow for 6 out of every 8 weeks and also keep the total Acid Gas injection rate below the permissible maximum.

We need your cooperation to make these changes accurately. You must shut in your off quality wells during their respective curtailment turns. If you fail to limit deliveries, DCP will be forced to shut in various meters as necessary to limit your production into the system. As system conditions change between now and the next rotation, DCP may need to adjust the curtailment. To the extent that is necessary, but no more than twice per month, DCP will send you a revised notice with the new meter list to be curtailed.

DCP has worked hard to avoid curtailments of gas takes, as we know this places a considerable burden on your operations. We will continue to explore other options to increase the capacity to take off specification gas.

Please contact Curt Alexander at (432) 620-5428 or me with any questions you may have.

Sincerely,

A handwritten signature in black ink, appearing to read "David Griesinger".

David Griesinger  
Commercial Managing Director  
(432) 620-4214

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 SOUTH FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

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1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.  
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *LRDade*

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*5/28/2013*

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

John Bemis  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



**March 19, 2013**

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800. E-Mail: [jim.winchester@state.nm.us](mailto:jim.winchester@state.nm.us)

## **Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico**

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year.

~~New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.~~

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to [www.nmforestry.com](http://www.nmforestry.com) for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website:

<http://activefiremaps.fs.fed.us/current.php>

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***The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.***