Submit To Appropriat State Lease - 6 copies	e District Office			State of New M	lexico						Form	
Fee Lease - 5 copies	:	Ene	Energy, Minerals and Natural Resources						Revised June 10, 2003			
District I 1625 N. French Dr., H	obbs, NM 88240							WELL API NO.				
District II			Oil Conservation Division					30-015-37865				
1301 W. Grand Avent District III	ie, Artesia, NM 8821	0	1220 South St. Francis Dr.					5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 87410	1	Santa Fe, NM 87505					STATE FEE State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr	., Santa Fe, NM 875	05		Sama re, min	0/303		1					
			MPL	ETION REPOR	RT AND	LOG	and of			1000年100日		
la. Type of Well:								7. Lease Name	or Unit Agr	cement Na	ıme	
OIL WEI	.L 🖾 GAS WE	ELL 🗍 DRY		OTHER		<del> </del>	<del>.</del>					
b. Type of Compl		•							White	Oak S	tate	
	ORK DEE			DIFF.	3.0		:		********	oun o	iuio	
WELL C	VER 1	BAC	<u>K</u>	RESVR.   OTHE	≟R			8. Well No.				
,								o. Well No.			•	
COG Operati								·		21		
3. Address of Opera	itor							9. Pool name or Wildcat				
550 W. Texa	s Ave., Suite	300 Midland	, TX 7	9701				Empire; Yeso 96210				
4. Well Location												
I location	4 . 10	3 <i>51</i>   Card Card	. Th.	Nial	1	000	i	12	7179	F4		1.1
Unit Letter	A 10	55 Feet From	n The	North	_ Line and	990	;	Feet From	The	East		_Line
			7 <b>S</b>	Range	28E			NMPM			Eddy	County
10. Date Spudded			Date Co	mpl. (Ready to Prod.)	13.	Elevations (		RKB, RT, GR,	etc.)	14. Elev. (	Casinghead	
8/14/10 15. Total Depth	8/20/1 16. Plug E		17 16	Multiple Compl. How	<u> </u>	1.10 (-4		74 GR		Cable T	a a la	
13. Total Deput	16. Fing t	Sack 1,D.		muniple Compl. How ones?	wiany	18. Interv Drilled B		Rotary Tools		Cable I	oois	
5350		5310					,	X				
19. Producing Inter	val(s), of this com						-	20	). Was Dire		rvey Made	
2) (7)	100	4270' - 5	010'	Yeso						N	lo	
21. Type Electric ar	id Other Logs Rur	ı I / HNGS, <b>M</b> i	oro C	EL / HNGS				22. Was Well	Cored	No		
22		17 1114GS, WII			DD (D a	11	4		- 11\	No		
CASING SIZE	: UVEIC	HT LB./FT.	CA	SING RECOR		DOFT AIT S	strin			1 4 6	MOUNT DELL	LED
8 5/8	; WEIG	32	ļ <u>.</u>	263	ric	II		CEMENTING 400		Ar	MOUNT PUL	ren_
5-1/2		17	<del></del>	5350						-		
5-1/2 17 5350 7-7/8 1300 sx												
						······································				<del> </del>		
			-				<del></del>					-
24.			LIN	ER RECORD		<del></del>	25.	TU	JBING RI	CORD	·····	<del></del>
SIZE	TOP	воттом		SACKS CEMENT	SCREEN	1	SIZ		DEPTH S		PACKER SI	ET.
	1							2-7/8	4792'			
	i											
26. Perforation re	cord (interval, size	e, and number)						ACTURE, CEN				
4270	' - 4470' <sup>:</sup>	I SPF, 26 hole	es	OPEN ·		INTERVAL		AMOUNT AN				
1		I SPF, 26 hole		OPEN		4270' - 4470'		See attachment				
4810' - 5010' 1 SPF, 26 holes					4540' - 4740'		See attachment					
						0' - 5010'	· 	<u> </u>	See	attachme	ent	
28	!				DUCT	_						
Date First Production	on ,	Production Met	hod <i>(Fl</i>	owing, gas lift, pumpin	g - Size an	d type pump	)	Well Status (	Prod. or Sh	ut-in)		
9/25/	10			2-1/2 x 2-1/4 x 24	l' pump				Р	roducing	2	
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bb	]	Gas	– MCF	Water - I	Bbl.	Gas – Oil Ra	atio
9/26/10	24			Test Period		52		22	4(	00		
Flow Tubing	Casing Pressure	Calculated	24-	Oil – Bbl.	Gas	- MCF	Щ,	Vater – Bbl.	L	Gravity _ A	 \P1 – (Corr.)	
Press.		Hour Rate	- ,	]	]	MOI	. 1	rater = 150L	0110	marny – A	– ¡C <i>urr.)</i>	
											37.8	
29. Disposition of C	Gas (Sold, used for	fuel, vented, etc.)			-		_		Test Witnes	sed By Kent G	reenway	
20.7:5.4	!		Sc	old						ACIII O		
30. List Attachment	.5			0100 0100	n		<b></b>					
3   herehv certit	v that the intorn	ration shown on	both &	ogs, C102, C103, ides of this form as	Deviatio	n Report,	C10	hest of my know	wledge on	A heliat		
I work to by certify	1	and and the one			(	ompiete (0		ocar oj my mio	meuge um	a vericj		
	V \\d\\\	777		Printed		m: :			_		•	
Signature C	Jackson &	/		Name Chasity Ja	ackson	Title Ag	gent	For COG	Date	10/4/10	U	
E-mail Address	cjackson(a)	conchoresourc	es.cor	JI	-, <del>- , , ,</del>		:					

## WHITE OAK STATE #21 API#: 30-015-37865 EDDY, NM

## C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4270' - 4470'	Acidize w/ 2,500 gals acid.
	Frac w/ 115,679 gals Silverstem,
	and 152,169# 16/30 Ottawa sand, 4,081# SLC

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4540' - 4740'	Acidize w/ 2,500 gals acid.
	Frac w/ 116,912 gals Silverstem,
	158,384# 16/30 Ottawa sand; 23,339# SLC

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4810' - 5010'	Acidize w/ 2,500 gals acid.
	Frac w/ 114,850 gals Silverstem,
	148,363# 16/30 Ottawa sand, 27,871# SLC