

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
S-DMM162590 B-DMM162599

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**- Other instructions on reverse side.

1. Type of Well  
 Oil Well     Gas Well     Other Shut-In

2. Name of Operator    OXY USA Inc.    16696

3a. Address    P.O. Box 50250 Midland, TX 79710    3b. Phone No. (include area code)  
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
S-590 FWL 1955 FWL NENW(C) Sec 26 T22S R31E  
B-346 FWL 2065 FWL WENW(C) Sec 23 T22S R31E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Federal 23#7H

9. APT Well No.  
30-015-39434

10. Field and Pool, or Exploratory Area  
Livingston Ridge Delaware

11. County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-12245'M 7010'V    PBD-11926'M 7016'V    Perfs-7824-11875'

Accepted for record  
NMOCD    JCS 5/31/2013

OXY USA INC. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible uphole completion and/or conversion to a SWD well.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

1. RIH & set CIBP @ +/-7300' M&P 25sx CL C cmt to +/- 7125'
2. Notify BLM/NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

**RECEIVED**  
MAY 31 2013  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)    David Stewart    Title Regulatory Advisor

Signature    [Signature]    Date    5/14/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

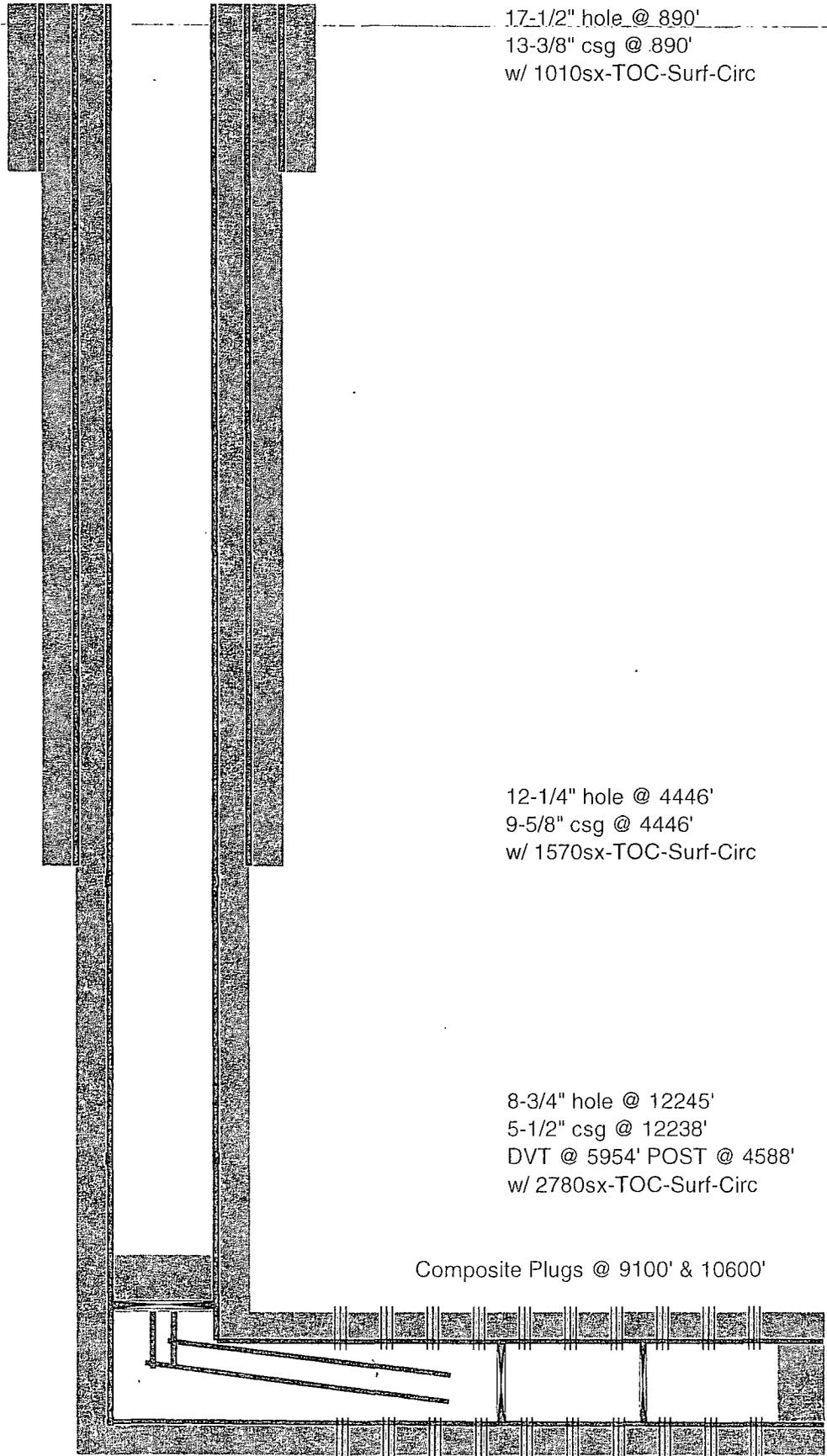
Approved by    [Signature]    Title    SEAS    Date    5-25-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office    OCV

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc. - Proposed  
Federal 23 #7H  
API No. 30-015-39436



17-1/2" hole @ 890'  
13-3/8" csg @ 890'  
w/ 1010sx-TOC-Surf-Circ

12-1/4" hole @ 4446'  
9-5/8" csg @ 4446'  
w/ 1570sx-TOC-Surf-Circ

8-3/4" hole @ 12245'  
5-1/2" csg @ 12238'  
DVT @ 5954' POST @ 4588'  
w/ 2780sx-TOC-Surf-Circ

*CIBP @ 7300' w/ 25sx cmt*

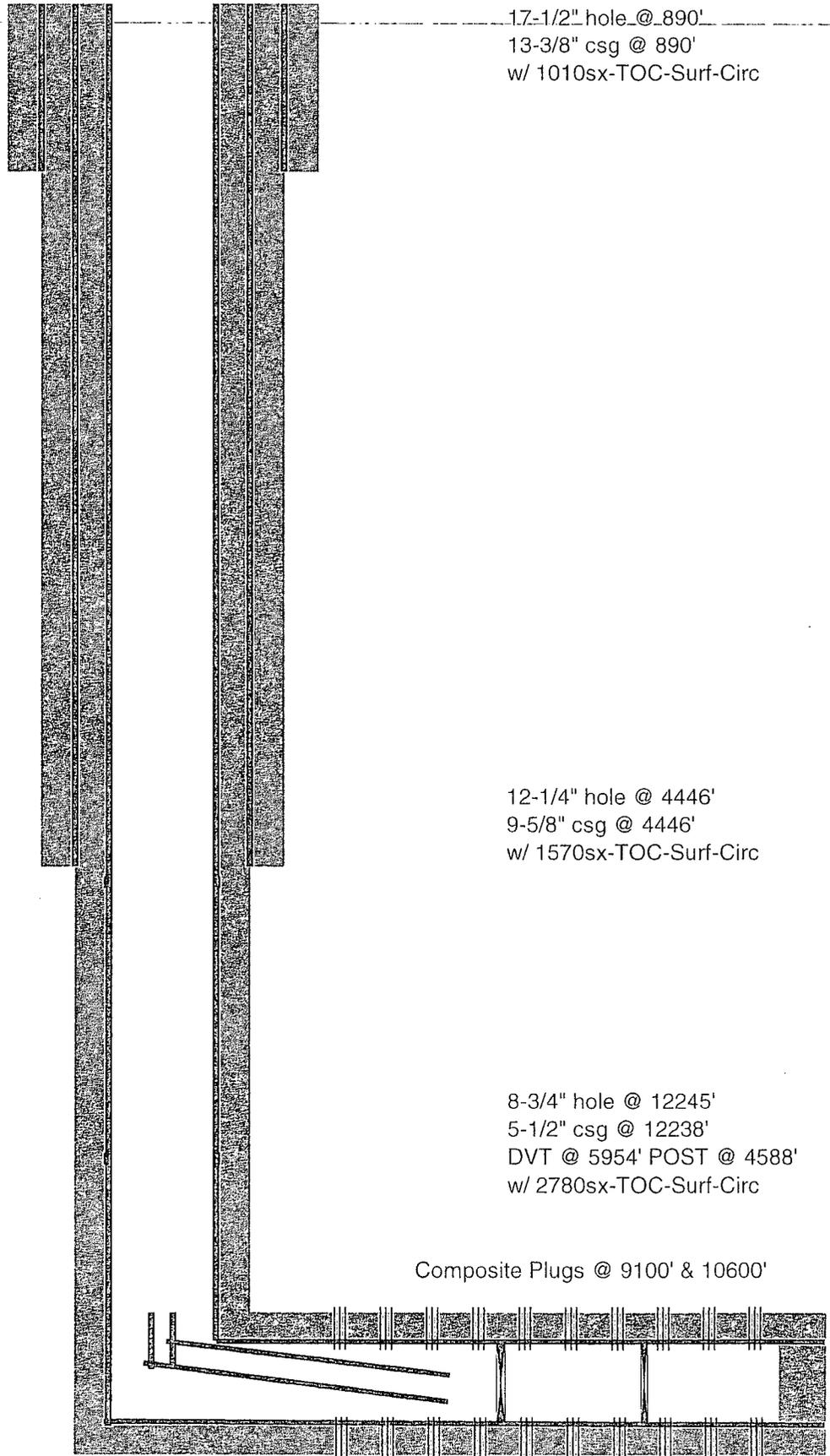
2-3/8" tbg Stuck @ +/- 7340-7600'  
2" coil tbg stuck @ +/- 7600-8080'

Composite Plugs @ 9100' & 10600'

Pérfis @ 7824-11875'

TD - 12245'M 7010'V

OXY USA Inc. - Current  
Federal 23 #7H  
API No. 30-015-39436



2-3/8" tbg Stuck @ +/- 7340-7600'  
2" coil tbg stuck @ +/- 7600-8080'

Perfs @ 7824-11875'

TD - 12245'M 7010'V

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Temporary Abandonment of Wells on Federal Lands**  
**Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with less than 10% (50 psi) bleed off for oil and gas wells. For injection wells maximum bleed off is 5% (25 psi) within 30 minutes, outside Potash area. For all injection wells within the Potash area, any bleed off will require further review.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822. Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be placed in TA status and plan for future use of well with time frame that well will be placed back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Well Name: Federal 23 #7H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of six (6) months after successful MIT and subsequent report is**